

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

V 20 1831

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 6331

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

c. Name of Operator

Corona Oil Co.

d. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75244

e. Location of Well

WIT LETTER A LOCATED 352 FEET FROM THE North LINE AND 665 FEET FROM

NE East LINE OF SEC. 15 TWP. 11N R. 25E

f. Date Spudded 2/18/81 g. Date F.D. Res. Let 2/23/81 h. Date Comm. (Flow to Prod.) 5/1/81 i. Elevation (DF, RAB, RT, GR, etc.) 4579.5' GR j. Elev. Casinghead 4579.5'

k. Total Depth 515' l. Plug Back F.D. m. Plug Back Depth, Flow Meter n. Intervals Drilled By 0' - 515' o. Rotary Tools p. Cable Tools

1. Producing Interval(s), of this completion - 1. Bottom, Name

412' - 480' O'Connell Sand

25. Was Directional Survey Made

No

3. Type Electric and Other Logs Run

Gamma ray - Compensating neutron

27. Was Well Cored

Yes

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	34'	11"	12 sacks	0
4 1/2"	11.6	512'	7 7/8"	240 sacks	0

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

10. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

11. Perforation Record (Interval, size and number)

414' - 446' 4 sh/ft
452' - 479' 4 sh/ft

12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

13. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 10/17/81	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Charles Wilkerson

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles C Joy

TITLE

Agent

DATE

11/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 70 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of: (1) electrical and resistivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 7a through 14 shall be repeated for each zone. The form is to be filed in quiet title except on state land, where abstracts are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Birdland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Hancock _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Colliie _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Intrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Ingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Shingle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 412' to 480' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in h. 12.

No. 1, from	115'	to	120'	feet.	Est. at 3 GPM
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	34'	34	Surface soil & Gravel				
34'	412'	378	Shale & Sandstone				
412'	480'	68	Sandstone, gray				
480'	515'	35	Shale				