

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RIO PETRO, LTD.

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Castinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>O'Connell Ranch Unit</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Wildcat Santa Rosa</u>	Kind of Lease State, Federal or Fee <u>Unitized</u>	Lease <u>Unitized</u>
Location Unit Letter <u>A</u> : <u>352</u> Feet From The <u>North</u> Line and <u>665</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>11N</u> Range <u>25E</u> , NMPM, <u>Guadalupe</u>				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Refining Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Drawer 159, Artesia, N. M. 88210</u>					
Name of Authorized Transporter of Castinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>15</u>	Twp. <u>11N</u>	Rge. <u>25E</u>	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Diff. Fr. ☐
Date Spudded <u>2/18/81</u>	Date Compl. Ready to Prod. <u>5/1/81</u>	Total Depth <u>515'</u>	P.H.T.D.				
Elevation (DF, RKB, RT, GR, etc.) <u>4579.5' GR</u>	Name of Producing Formation <u>Santa Rosa</u>	Top Oil/Gas Pay	Tubing Depth <u>455'</u>				
Perforations <u>414'-446'; 452'-479'</u>						Depth Casting Shoe <u>512'</u>	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11"</u>	<u>8 5/8"</u>	<u>20'</u>	<u>12</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>512'</u>	<u>240</u>
	<u>2 3/8"</u>	<u>455'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of
oil well, able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>3-12-82</u>	Date of Test <u>5-7-84</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>35 PSIG</u>	Casing Pressure	Choke Size
Actual Prod. During Test <u>7 bbls.</u>	Oil - Bbls. <u>1</u>	Water - Bbls. <u>6</u>	Gas - MCF <u>0</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Charles C Joy
(Signature)

Agent

8-20-84

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 14.1.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the data
taken on the well in accordance with RULE 14.1.All sections of this form must be filled out completely for all
wells on new or recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of such
Sections I, II, III, and VI must be filled for each pool in each