

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

NO. OF COPIES RECEIVED		DISTRIBUTION		3a. Indicate Type of Lease State ☒ Fee ☐	
SANTA FE		FILE		3. State Oil & Gas Lease No. L 6331	
U.S.G.S.		LAND OFFICE			
OPERATOR					
4. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
5. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐				8. Farm or Lease Name State	
6. Name of Operator Corona Oil Co.				9. Well No. 12	
10. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234				10. Field and Pool, or Wildcat Wildcat	
11. Location of Well A LOCATED 512 FEET FROM THE North LINE AND 832 FEET FROM				12. County Guadalupe	
13. East		LINE OF SEC. 15		TWP. 11N	
14. Date Spudded 2/24/81		15. Date T.D. Reached 2/28/81		16. Date Compl. (Ready to Prod.) 5/2/81	
17. Elevation (DE, RAB, RT, GR, etc.) 4571.9' GR		18. Elev. Casinghead 4571.9'			
19. Total Depth 510'		20. Plug back T.D.		21. Intervals Drilled By Rotary Tools 0' - 510'	
22. Producing Interval(s), of this completion - Top, bottom, name 396' - 468' O'Connell Sand				23. Was Directional Survey Made No	
24. Type Electric and Other Logs Run Gamma ray - Compensating neutron				25. Was Well Cored Yes	
CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		20		30'	
4 1/2"		11.6		515'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		12 sacks		0	
7 7/8"		240 sacks		5'	
LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
1. Perforation Record (Interval, size and number)					
397' - 410' 4 sh/ft					
415' - 425' 4 sh/ft					
430' - 440' 4 sh/ft					
445' - 468' 4 sh/ft					
2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 10/19/81		Hours Tested 24		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
0		0		0	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By Charles Wilkerson	
5. List of Attachments					
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Charles C Joy</i>		TITLE <i>Agent</i>		DATE <i>11/16/81</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be repeated for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cajo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Highland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qute _____
T. Glerieta _____	T. McKee _____	Past Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbury _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tebb _____	T. Granite _____	T. Medito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Contrade _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Tlingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Hiale _____	T. _____
T. Penn. _____	T. _____	T. Veridian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES.

No. 1, from 396' to 468'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water intake and elevation to which water rose in hole.

No. 1, from 170' to 174' feet	Est. at 2 GPM
No. 2, from 270' to 272' feet	Very small amount
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	30'	30	Surface soil & Gravel				
30'	396'	366	Shale & Sandstone				
396'	468'	72	Sandstone, gray				
468'	471'	3	Conglomerate, grn-gray				
471'	510'	39	Shale				