

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RIO PETRO, LTD.

Address

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership, give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: O'Connell Ranch Unit Well No.: 7 Pool Name, Including Formation: Wildcat Santa Rosa Kind of Lease: State, Federal or Fee Unitized

Location

Unit Letter: A : 512 Feet From The North Line and 832 Feet From The East

Line of Section: 15 To: 11N Range: 25E Township: Guadalupe County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):
Navajo Refining Co. P.O. Drawer 159, Artesia, N. M. 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks. Unit: A Sec.: 15 Twp.: 11N Rge.: 25E Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. ☐ Drill In-
Date Spudded: 2-24-81 Date Compl. Ready to Prod.: 5-2-81 Total Depth: 510' F.B.T.D.:
Elevations (DF, EKH, RT, CR, etc.): 4571.9' GR Name of Producing Formation: Santa Rosa Top Oil/Gas Pay: Tubing Depth: 433'
Perforations: 397'-410'; 415'-425'; 430'-440'; 445'-468' Depth Casing Shoe: 509'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	30'	12
7 7/8"	4 1/2"	509'	240
	2 3/8"	433'	

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 3-6-82 Date of Test: 5-2-84 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hours Tubing Pressure: 35 PSIG Casing Pressure: Choke Size:
Actual Prod. During Test: 8 Bbls. Oil - Bbls.: 1 Water - Bbls.: 7 Gas - MCF: 0

ANALYSIS

Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Sealing Method (piston, back pr.): Tubing Pressure (inches Hg): Sealing Pressure (Bbls./hr): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED: *8-2-84* is 84BY: *Ray E. Jones*
DISTRICT SUPERVISOR

TITLE:

This form is to be filed in compliance with Rule 1-101.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the deep-
test taken on the well in accordance with RULE 1-101.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter or other such changes of data.*Charles C. Joy*
(Signature)

Agent

8-20-84

(Date)

(Date)