

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-019-20053

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Re-entry SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State	
2. Name of Operator Public Lands Exploration Co., Inc.		9. Well No. 13	
3. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 519 FEET FROM THE North LINE AND 506 FEET FROM THE East LINE OF SEC. 15 TWP. 11N RGE. 25E NMPM		12. County Guadalupe	
19. Proposed Depth 515'		19A. Formation Chinle	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Rhymes Drilling Co.	
22. Approx. Date Work will start November 14, 1980			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	30'	14	Surface
7 7/8"	4 1/2"	11.6#	512'	240	Surface

Humble drilled above well No. 15-1 as a strat test in 1965. Plans are to re-enter and complete well as a producer in the enhanced steam pilot project approved by OCD at a formal hearing October 15, 1980 (Case No. 7048). Public Lands Exploration Co., Inc. had location resurveyed as the distances between wells within pilot area are critical. Original survey indicated well was located 500' FNL & FEL of Section 15.

Blowout preventers will not be installed as a number of wells have been drilled in the field and no high pressure zones have been encountered. Oil zones encountered were saturated with an inactive oil which tested 15 degrees API gravity.

APPROVAL VALID FOR 90 DAYS  
PERMIT # 4-13-81  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles C. Joy Title Agent Date November 12, 1980

(This space for State Use)

PROVED BY Carl M. Hagg TITLE Agent DATE 1-13-81

CONDITIONS OF APPROVAL, IF ANY:

NOTICE TO BE NOTIFIED  
OIL CONSERVATION DIVISION

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

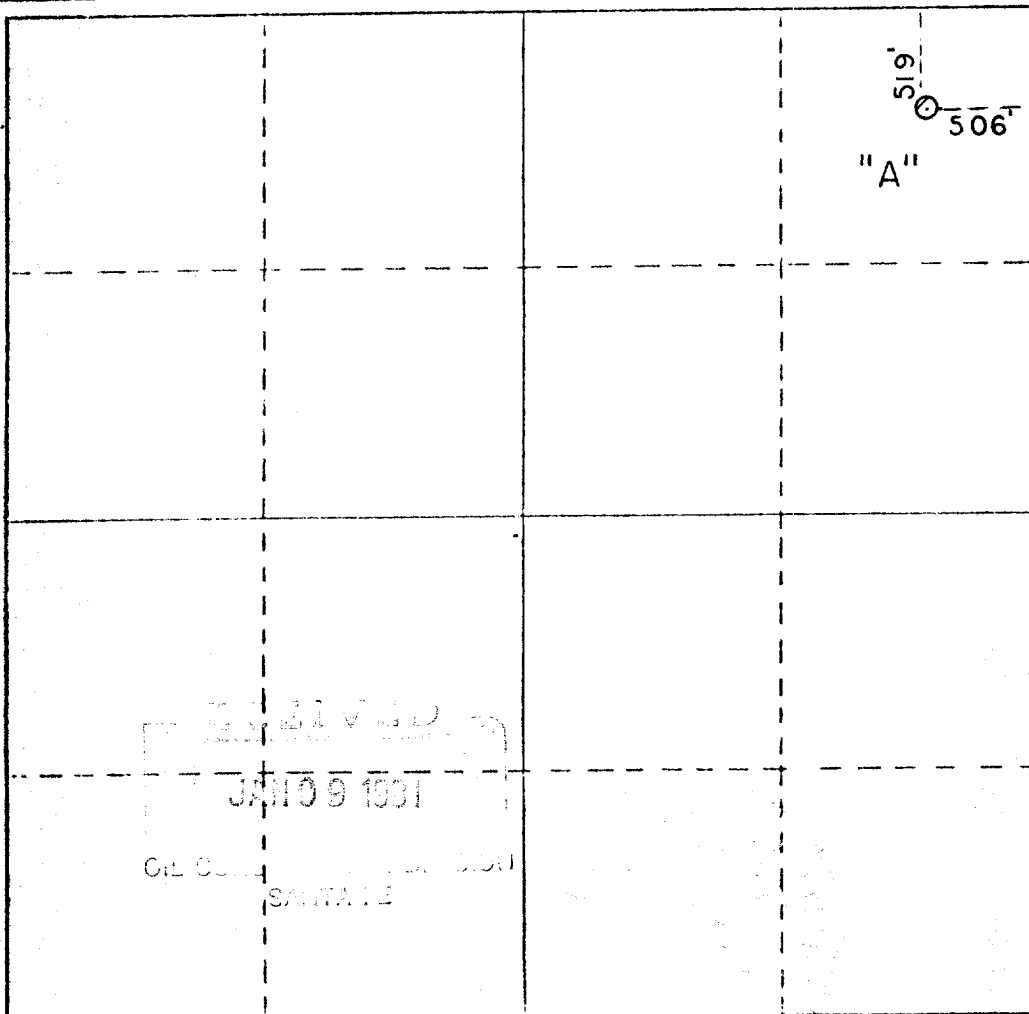
Operator <b>Public Lands Exploration, Inc.</b>		Lease <b>State</b>		Well No. <b>13</b>	
Unit Letter <b>"A"</b>	Section <b>15</b>	Township <b>11 N</b>	Range <b>25 E</b>	County <b>Guadalupe</b>	
Actual Footage Location of Well: <b>519</b> feet from the <b>North</b> line and <b>506</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4582.0</b>	Producing Formation <b>Chinle</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

**Agent**

Company \_\_\_\_\_

**Public Lands Exploration**

Date \_\_\_\_\_

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**October 7, 1980**

Date Surveyed \_\_\_\_\_

*W. B. Schuler*  
Registered Professional Engineer  
and/or Land Surveyor

Well No. \_\_\_\_\_

**L.S. 1566**