ENERGY AND MINERALS DEF	PARTMENT	OIL	CONSERVA	TION DIVI	SION	7	Form C-101		
40, 07 COTICO ACCEIVED			P. O. BO			234	Revised 10-1	- 78	
DISTRIBUTION SANTA FE		SA	NTA FE, NEW	MEXICO 875	501 J	ANTE	5A. Indicate T	ype of Lease	
FILE						4 19	SA. Indicate T	PEE	
V.3.G.1.					- OC. 15	Cash	5. State Oll &		
LAND OFFICE			- 4			SANTA FE	-1. Sto 873	5	
OPERATOR			4PI # 30-0.	19-20057		O VA FE	THITTE	mmm	
APPLICATI	ON FOR PER	SMIT TO	DRILL, DEEPE	N, OR PLUG B	ACK				
la. Type of Work							7. Unit Agreem	ent Name	
DRILL	X		DEEPEN		PLUG	BACK			
b. Type of Well	_				7 200	BACK []	8. Farm or Leas	se Name	
WELL WELL OTHER			SINGLE X MULTIPLE ZONE ZONE				Cindy - State		
2. Name of Operator							9. Well No.		
Public Lands E	xploration	Co.,	Inc.			l	1		
3, Address of Operator								10. Field and Pool, or Wildcat	
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234							Wildcat		
4. Location of Well UNIT LETT	TER P	, LO	TATED 1650	FIFT FROM THE	North		TITITI	mmm	
AND 1980 FEET FROM	THE West	LI	16 of sec. 16	TWP. 11N	MGE. 26	SE HMPM			
		11111			11111	111111	12. County	<i>-}}}}</i>	
	77777777	777777					Guadalupe		
					11111	111111	THINK	HHHH	
		77777							
					9A. Formation	20	, fiotary or C.T.		
		777777		900'		Chinle		Rotary	
21. Elevations (Show whether DI	RI, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co.	ntractor		22. Approx. Do	ate Work will start	
4748.7 GL		Blan	nket	F. Rhymes	Drilli	ng Co.	January	3. 1981	
23.		P	ROPOSED CASING A	ND CEMENT PPO	CDAM	•			
	· · · · · · · · · · · · · · · · · · ·		V		ORAM				
		F CASING WEIGHT PER FOO		T SETTING DEPTH		SACKS OF	CEMENT	EST. TOP	
11"	8 5/8		24	30		12		Surface	
7 7/8"	4 1/2"		11.6	900		360		Surface	
			•	1		1	1		
1701-2- 11-11-1-11-11-1									
This well will b	e drilled	with a	ir. Blowout	preventers	will n	ot be ins	stalled as	a	
MOTION OF MOTTS	uave been	arille	ed in the fiel	d and no hi	oh nro	CONTRA TAR	an harra h		
enconnected. Of	i zones en	counte	ered were satu	rated with	an ina	ctive oil	. that test	ted	
15 degrees API g	ravity.								
	•								
	an DA	142							
- 50	R -40-81	بنيد						and the feet	
IN VALUE	4-12 ERNI	4					ICCION TO	BE NOTIFIED CARRATIONS	
*PPROVIDED TO	GUNDER.				ATIC	ON COMM		HERATIONS	
APPROVAL VALID FOR 90 DAYS PERMIT EN LES GUNDERWAY UNLESS DEILLING UNDERWAY					HOL	JRS OF H	The Course of th		
UNLESS				1 1					
ABOVE SPACE DESCRIPTION			V						
ABOVE SPACE DESCRIBE PR	IR PROGRAM, IF A	RAM: IF PI NY.	ROPOSAL 15 TO DEEPEN	OR PLUG BACK, GIVE	DATA ON I	PRESENT PRODU	CTIVE ZONE AND	PROPOSED NEW PRODUC	
ereby certify that the informatio	n above is true	and compl	ete to the best of my i	enpwiedge and beli	lef.				
Ch - 6, 0)								
ned raved	Hick		Tule	Agent	····	Das	_ January	2, 1981	
(This space for S	tate Use)								
7 1	•								
PROVED BY Carl U	lvog		TITLE CONT.	7 - A	_56 IST		TE 1-15-	-81	
						DA	TE	~ · · · · · · · · · · · · · · · · · · ·	

. ATE OF NEW MEXICO

All distances must be from the outer boundaries of the Section in Operator Legse Well No. Public Lands Exploration Co. Inc. State Cindy State Unit Letter Section Township Range County 11 NORTH 26 EAST Guadalupe Actual Footage Location of Well: 1650 1980 feet from the North West line and feet from the Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 4748.7 Wildcat Chinle 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 660 190 1320 1650 1980. 2310 2000 1500 New Mexico 1000 500