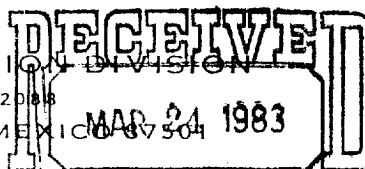


STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

1. NO. OF COPIES RECEIVED		2. DISTRIBUTION		3. SANTA FE		4. FILE		5. U.S.O.S.		6. LAND OFFICE		7. OPERATOR			
TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER		5a. Indicate Type of Lease		State ☐ Fee ☒			
TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER			
Name of Operator												8. Farm or Lease Name			
Corona Oil Company												Jeanne			
Address of Operator												9. Well No.			
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234												5			
Location of Well												10. Field and Pool, or Wildcat			
Wildcat															
LETTER C LOCATED 800 FEET FROM THE North LINE AND 2145 FEET FROM												12. County			
West LINE OF SEC. 17 TWP. 11N RGE. 26E NMPM												Guadalupe			
13. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
10-21-81		11-8-81		12-17-81		4759.0'		4759.0'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
834'		829'						0' - 834'							
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made			
713' - 748' and 752' - 774' O'Connell sand															
26. Type Electric and Other Logs Run												27. Was Well Cored			
Gamma ray & Compensating neutron												Yes			
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4"		51		30'		12 1/4"		8 sacks		0					
5 1/2"		17		829'		8 5/8"		252 sacks		0					
LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		PACKER SET			
										SIZE		DEPTH SET			
28. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
715' - 748' 4 sh/ft.						DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
755' - 771' 4 sh/ft.															
PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
		Steam injection well													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
List of Attachments															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		Charles C Joy								TITLE		Agent		DATE	
														3-22-83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 713' to 748'	No. 4, from _____ to _____
No. 2, from 752' to 774'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 75 to 80 feet	Est. 1/2 GPM
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	30'	30	Surface soil & gravel				
30'	701'	671	Shale & Sandstone				
701'	703'	2	Conglomerate gr.				
703'	713'	10	Siltstone gr. gray				
713'	748'	35	Sandstone gray				
748'	752'	4	Shale				
752'	774'	22	Sandstone gray				
774'	817'	43	Shaly sandstone				
817'	818'	1	Conglomerate gr. gray				
818'	834'	16	Shale				