STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTME			**************************************
OISTRIBUTION		ATION DIVISION	
SANTA FE	1	OX 2088	Form C-103 - Revised 10-1-78
FILE	SANTA PE, NE	W MEXICO 875010V 20 13	31 4 1
U.\$.G.\$.		E	5a Indidate Type of Lease
LANO OFFICE		Element of the second of the Control	Tay Stele Y
OPERATOR			5, State Off & Gus Lease No.
SUNDR	Y NOTICES AND REPORTS OF	N WELLS	
1.	ON FOR PERMIT -" (FORM C-101) FOR 5:	UCH PASSASA(S.)	
OIL X GAS WELL	OTHER.		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Corona Cil Co.			Jeanne
3. Address of Operator	* • • • • • • • • • • • • • • • • • • •		9. Well No.
4035 LBJ Freeway	, Suite 635, Dallas, Te	xos 75234	5
4. Location of Well	0.00		10. Field and Pool, or Wildeat
UNIT LETTER	800 FEET FROM THE North	LINE AND 2145 PEET FRO	Wildcat
	N 17 TOWNSHIP 17.		
	15. Elevation (Shore whether	TDE, RT. GR. etc.)	12. County
	4759	v.O GR	Guadalupe
Check A		Nature of Notice, Report or O	the Data
NOTICE OF IN	TENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		CONSTRUCT DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANCE PLANT	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		other Contator has cha	anged their name
OTHER		orace of the series	anged their name K
17. Describe Proposed or Completed Operwork) SEE RULE 1103.	rations (Clearly state all pertinent de	tails, and give pertinent dates, including	g estimated date of starting any proposed
834 TD with an 8 follows: Pumped 2 containing 35% sincement containing Pumped plug down a cement around outs perforated.	90 With 8 sacks of heat 5/8" bit. Ran 829' of 20 bbls. of gelled 5% Kolica flour and 0 5% Hala 35% silica flour and 2% at 6:30 AM 10-8-81. Tesside of casing will be be	l (TD 30'). Ran 30' of 1 coment from TD to surface 5 1/2" 17# K-55 casing Cl water. Pumped 126 sace ad-9. Followed with 126 second chloride. Cemested plug at 2000 psig arought back to surface be	ce. Drilled well to g and cemented as cks of Class "H" cement sacks of Class "H" ent did not circulate. In a plug held. Top of cefore well is
Cored well as foll	Lows: 696' - 723', 72 and 806' - 822'.	^{23°} - 752°, 752° - 778° ,	, 778 ' - 806'

.8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SENIOR PETROLEUM GEOLOGIST DATE 11-25-81

STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION OISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501	** - J
U.S.O.S. LAND OFFICE OPERATOR OPERATOR	State State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SACK PROPOSALS.)	
1. OIL X GAB CTHER-	7. Unit Agreement Name
2. Name of Operator Corona Cil Co. 3. Address of Operator	8. Farm or Lease Name Jeanne 9. Well No.
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234	5
UNIT LETTER C 800 FEET FROM THE NORth LINE AND 2145 FEET FROM	Wildcat
THE Wast LINE, SECTION 17 TOWNSHIP 1111 HANGE 26E NMPM	
15. Clevation (Show whether DF, RT, GR, etc.) 14759.0 GR	12. County Guadalupe
PERFORM REMEDIAL WORK TEMPORANTLY ABANDON PULL OR ALTER CASING OTHER OTHER	REPORT OF: ALTERING CASING PLUG AND ABANDONMENT nged their name
Spudded 12 1/4" hole at 1:30 PM 10-21-81 (TD 30'). Ran 30' of 1 casing and cemented with 8 sacks of neat cement from TD to surface 834' TD with an 85/8" bit. Ran 829' of 5 1/2" 17# K-55 casing follows: Pumped 20 bbls. of gelled 55 KCl water. Pumped 126 sac containing 35% silica flour and 05% Halad-9. Followed with 126 cement containing 35% silica flour and 25 calcium chloride. Ceme Pumped plug down at 6:30 AM 10-8-81. Tested plug at 2000 psig an cement around outside of casing will be brought back to surface b perforated. Cored well as follows: 696' - 723', 723' - 752', 752' - 778', and 806' - 822'.	0 3/4" 51# J-55 e. Drilled well to and cemented as ks of Class "H" cement sacks of Class "H" nt did not circulate. d plug held. Top of efore well is

1.

is. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Corl Wood

SENIOR PETROLEUM GEOLOGIST DATE 11-25-81

STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT OH CONSERVATION DIVISION	
OIL CONSERVATION DIVISION P. O. BOX 2000 SANTA FE SANTA FE, NEW MEXICO 8750 NOV NO 10.	Form C-103
	Sa. Indicate Type of Leure
DEBATOR CONTRACTOR	S. State Sas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR INOPOSALS TO ORIGIN ON TO DEEPLY ON DIVEN THE A DIFFERENT RESERVOIR.	
1. OIL X GAS WELL OTHER- 2. Name of Operator	7. Unit Agreement Name
Corona Cil Co.	8. Farm or Lease Name Jeanne
1. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234	9. Well No. 5
UNIT CETTER C - 800 FEET FROM THE NORth LINE AND 2145 FEET FROM	10. Field and Pool, or WHdcat Wildcat
THE WAST LINE, SECTION 17 TOWNSHIP ITE HANGE 26E NAPH.	
15. Elevation (Show whether DF, RT, GR, etc.) 19759 a O GR	12. County Guadalupe
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE TRILLING OPHS. X CHANGE PLANS TASING TEST AND CEMENT JOB X OTHER COMMENCE TRILLING OPHS. OTHER COMMENCE TRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT
OTHER	Red cuelt hame K
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Spudded 12 1/4" hole at 1:30 PM 10-21-31 (TD 30'). Ran 30' of 10 casing and cemented with 8 sacks of neat cement from TD to surface 834' TD with an 8 5/8" bit. Ran 829' of 5 1/2" 17# K-55 casing follows: Pumped 20 bbls. of gelled 5% KCl water. Pumped 126 sack containing 35% silica flour and 0 5% Halad-9. Followed with 126 s cement containing 35% silica flour and 2% calcium chloride. Cemen Pumped plug down at 6:30 AM 10-8-81. Tested plug at 2000 psig and cement around outside of casing will be brought back to surface be perforated.	and cemented as and cemented as as of Class "H" cement acks of Class "H" at did not circulate.
Cored well as follows: 696' - 723', 723' - 752', 752' - 778', and 806' - 822'.	778' - 806'

DATE 11-25-81

Carl Woog.

SENIOR PETROLEUM GEOLOGIST

OATE 11-12-81

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