

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

| | |
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| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
 State ☐ For ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Corona Oil Co. | 8. Farm or Lease Name Jeanne |
| 3. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 2145 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 11N RANGE 26E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4759.0 GR | 12. County Guadalupe |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| | | OTHER Operator has changed their name <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 1:30 PM 10-21-81 (TD 30'). Ran 30' of 10 3/4" 51# J-55 casing and cemented with 8 sacks of neat cement from TD to surface. Drilled well to 834' TD with an 8 5/8" bit. Ran 829' of 5 1/2" 17# K-55 casing and cemented as follows: Pumped 20 bbls. of gelled 5% KCl water. Pumped 126 sacks of Class "H" cement containing 35% silica flour and 0 5% Halad-9. Followed with 126 sacks of Class "H" cement containing 35% silica flour and 2% calcium chloride. Cement did not circulate. Pumped plug down at 6:30 AM 10-8-81. Tested plug at 2000 psig and plug held. Top of cement around outside of casing will be brought back to surface before well is perforated.

Cored well as follows: 696' - 722', 722' - 752', 752' - 778', 778' - 806' and 806' - 822'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--------------------------------------|----------------------------------|---------------|
| SIGNED <i>Charles G. [Signature]</i> | TITLE Agent | DATE 11-12-81 |
| APPROVED BY <i>Carl Ulvog</i> | TITLE SENIOR PETROLEUM GEOLOGIST | DATE 11-25-81 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

OIL CONSERVATION DIVISION

P. O. BOX 1038

SANTA FE, NEW MEXICO 87501

NOV 20 1981

Form C-103
Revised 10-1-73

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| LAND OFFICE | |
| OPERATOR | |

59. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Corona Oil Co. | 8. Farm or Lease Name Jeanne |
| 3. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75274 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER C . 800 FEET FROM THE North LINE AND 2145 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 11N RANGE 26E N.M.P.M. | 10. Field and Pool, or Wildcat Wildcat |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4759.0 GR | 12. County Guadalupe |

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| | | OTHER Operator has changed their name <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 1:30 PM 10-21-81 (TD 30'). Ran 30' of 10 3/4" 51# J-55 casing and cemented with 8 sacks of neat cement from TD to surface. Drilled well to 834' TD with an 8 5/8" bit. Ran 829' of 5 1/2" 17# K-55 casing and cemented as follows: Pumped 20 bbls. of gelled 5% KCl water. Pumped 126 sacks of Class "H" cement containing 35% silica flour and 0.5% Halad-9. Followed with 126 sacks of Class "H" cement containing 35% silica flour and 2% calcium chloride. Cement did not circulate. Pumped plug down at 6:30 AM 10-8-81. Tested plug at 2000 psig and plug held. Top of cement around outside of casing will be brought back to surface before well is perforated.

Cored well as follows: 696' - 723', 723' - 752', 752' - 778', 778' - 806' and 806' - 822'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--------------------------------|---|----------------------|
| SIGNED <u>Charles E. Joyce</u> | TITLE <u>Agent</u> | DATE <u>11-12-81</u> |
| APPROVED BY <u>Carl Ulsoy</u> | TITLE <u>SENIOR PETROLEUM GEOLOGIST</u> | DATE <u>11-25-81</u> |

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501 NOV 30 1981

Form C-103
Revised 10-1-78

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| OPERATOR | |

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Corona Oil Co. | 8. Farm or Lease Name Jeanne |
| 3. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75274 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 2145 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 11N RANGE 26E N.M.P.M. | 10. Field and Pool, or Wildcat Wildcat |
| 11. Elevation (Show whether DE, RT, GR, etc.) 4759.0 GR | 12. County Guadalupe |

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 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUS AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |
| | | OTHER Operator has changed their name <input checked="" type="checkbox"/> | |

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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Agent DATE 11-12-81
 APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 11-25-81
 CONDITIONS OF APPROVAL, IF ANY: