ĺ	6. 6/ COPIES *CCCIPED	OIL.	P. O. BOX 2	ION DIVISION		Form C-101 Revised 10	
	DISTRIBUTION	SA	NTA FE, NEW M			5A. Indicat	e Type of Lease
-	SANTA FE	1.	·			STATE	
	U.S.G.S.					.5. State Oil	& Gas Lease No.
1	LAND OFFICE		"Jr			,	
[OPERATOR		API 30-014-	20045		THITE	
	APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
4. 1	Type of Work	_	,			7. Unit Agr	eement Name
ь. т	Type of Well DRILL X]	DEEPEN 🗌	PLUG	BACK 🗌	- <u>-</u>	
	AL X WELL WELL	1		SINGLE []	TIPLE .	8. Form or 1	
	ame of Operator	J CTHER		SINGLE MU	ZONE	Jea 9. Well No.	nne
	Public Lands Ex	ploration Co.,	Inc.			5. Well No.	
. Ad	idress of Operator					_	nd Pool, or Wildcat
	4835 LBJ Freewa	y, Suite 635	Dallas Tx.	75234		Wildo	
. Lo	ocation of Well	ER C	CATED 800 .	FEET FROM THE North		TITT	mmmin
				EE! FROM THE TOO OIL	LINE		
ND	2145 FEET FROM	THE West LI	NE OF SEC. 17	WF. 11N AGE. 2	26E NWPW		
///						12. County Guada lu	THITTING
77.						Guadaiu	be VIIIIIII
///							
11.	444444	<i>HHHHHH</i>		9. Proposed Depth	7777777	7/////	
///				900'	19A. Formation Chinle		20. Rotary or C.T.
LE	levations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	11B. Drilling Contractor	CHITTE		Rotary
	4759.0	l l	nket	F.Rhymes Drlg.	Co.		. Date Work will start 3-8]
3.		·			•	<u> </u>	
		P	BUBUSED CYCING YND	CEUEUT DOGGE AN	•		
	•	•	NOT USED CASING AND	CEMENT PROGRAM			
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP
	114	SIZE OF CASING	WEIGHT PER FOOT		10	CEMENT	EST. TOP Surface
		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	
	114	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	10	CEMENT	Surface
	114	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	10	CEMENT	Surface
	114	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	10	CEMENT	Surface
	11¼ 8 5/8	51ZE OF CASING 10 3/4" 51/2	WEIGHT PER FOOT 32.75 17	SETTING DEPTH 30 850	10 320		Surface Surface
	기념 8 5/8 This well will b	SIZE OF CASING 10 3/4" 5½ De drilled with	WEIGHT PER FOOT 32.75 17 air. Blowout of	SETTING DEPTH 30 850 Preventers will	10 320	rstalled	Surface Surface
	기념 8 5/8 This well will t a number of well	SIZE OF CASING 10 3/4" 5½ De drilled with ls have been dri	weight per foot 32.75 17 air. Blowout p	SETTING DEPTH 30 850 Preventers willed and no high	not be ir	istalled zones h	Surface Surface as ave
	기념 8 5/8 This well will b	SIZE OF CASING 10 3/4" 5½ De drilled with ls have been drid. Oil zones er	weight per foot 32.75 17 air. Blowout p	SETTING DEPTH 30 850 Preventers willed and no high	not be ir	istalled zones h	Surface Surface as ave
	This well will be a number of well been encountered tested 15 degree	size OF CASING 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity.	WEIGHT PER FOOT 32.75 17 air. Blowout pilled in the field	SETTING DEPTH 30 850 Preventers will eld and no high saturated with	not be ir pressure an inacti	istalled zones h ve oil	Surface Surface as ave that FOR 90 DAYS
	This well will be a number of well been encountered tested 15 degree	size OF CASING 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity.	WEIGHT PER FOOT 32.75 17 air. Blowout pilled in the field	SETTING DEPTH 30 850 Preventers will eld and no high saturated with	not be ir pressure an inacti	istalled zones h ve oil	Surface Surface as ave that FOR 90 DAYS
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	This well will to a number of well been encountered tested 15 degree	SIZE OF CASING 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity.	WEIGHT PER FOOT 32.75 17 air. Blowout point in the field in the field in the field in the field were	850 oreventers willeld and no high saturated with	not be ir pressure an inacti	istalled zones h ve oil	Surface Surface as ave
	This well will to a number of well been encountered tested 15 degree	SIZE OF CASING 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity.	WEIGHT PER FOOT 32.75 17 air. Blowout point in the field in the field in the field in the field were	850 oreventers willeld and no high saturated with	not be ir pressure an inacti	istalled zones h ve oil	Surface Surface as ave that FOR 90 DAYS
	This well will to a number of well been encountered tested 15 degree	SIZE OF CASING 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity.	WEIGHT PER FOOT 32.75 17 air. Blowout point in the field in the field in the field in the field were	850 oreventers willeld and no high saturated with	not be ir pressure an inacti	istalled zones h ve oil	Surface Surface as ave that FOR 90 DAYS
	This well will to a number of well been encountered tested 15 degree	size OF CASING 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity.	WEIGHT PER FOOT 32.75 17 air. Blowout point in the field in the field in the field in the field were	850 oreventers willeld and no high saturated with	not be ir pressure an inacti	istalled zones h ve oil	Surface Surface as ave that FOR 90 DAYS
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	This well will to a number of well been encountered tested 15 degree ONL CONSERV WITHIN 24 I	size of Casing 10 3/4" 5½ De drilled with Is have been dri d. Oil zones er es API gravity. ATION COMMISS HOURS OF BEGIN	air. Blowout pilled in the field in the fiel	SETTING DEPTH 30 850 Preventers will eld and no high saturated with FIED NS	not be in pressure an inacti	istalled zones have oil VAL VALIE AIT EXPIRA LESS DRIL	Surface Surface Surface as ave that FOR 90 DAYS ES 4-12-82 LING UNDERWAY
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NEW MEXICO OIL CENSERVATION & LIMITED N. WELL LOCATION AND ACREAGE DEDICATION PLAT

and the second of the second o

transcore (+128 Superson (+148 Effective 1-1-65

- Company of the Com

All distances must be from the outer boundaries of the Section Well No. Operator angre Public Lands Exploration Co.Inc. County Unit Letter Guadalupe 267 1111 " C" 17 Actual Frottige Location of Well; 2145 West 800 toot term the line feet from the Dedicated Acre sage: Jound Level Clev. er, using formation Post 40 Tildest Chinle 4759.0 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultdated by communitization, unitization, force-pooling etc? If answer is "yes!" type of consolidation No. If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.) -No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the infarmation contoined herein is true and complete to the best of my knowledge and belief. 2145' ublic Lands Expl.Co.Inc. 9-20-81 I hereby certify that the well location shown on this plat was platted from fie 3 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief. September 8,1981 L.S.1566 unrap posterior to the