

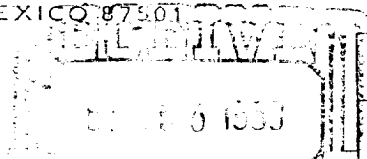
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	



6a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS OIL CONSERVATION DIVISION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Rio Petro, Ltd.		7. Unit Agreement Name
2. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		8. Farm or Lease Name Jeanne
3. Location of Well UNIT LETTER <u>C</u> <u>965</u> FEET FROM THE <u>North</u> LINE AND <u>2145</u> FEET FROM <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>11N</u> RANGE <u>26E</u> NMPM.		9. Well No. 6
10. Field and Pool, or Wildcat Wildcat		
11. Elevation (Show whether DF, RT, GR, etc.) 4753.0' GR		12. County Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Company changed their name

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 3:00 PM, 11-19-81 (TD 27'). Ran 27' of 10 3/4", 51# J-55 casing and cemented with 8 sacks of neat cement from TD to surface. Drilled well to 714' TD with an 8 5/8" bit. Ran 719' of 5 1/2" 17# K-55 casing and cemented as follows: Pumped 30 bbls. of gelled 5% KCl water containing 2 gals. of marflo. Pumped 126 sacks of Class "H" cement containing 35% silica flour and 0.5% Halad-9. Followed with 126 sacks of Class "H" cement containing 35% silica flour and 2% calcium chloride. Circulated out 64 sacks of cement. Pumped plug down at 6:00 PM 11-24-81. Tested plug at 1100 psig and plug held. Centralizers at 699' and 713'. Drilled out from under casing 11-30-81 with a 4 3/4" bit. TD well 758'.

Corona Oil Co. has changed their name to Rio Petro, Ltd. Well had not been completed as a cable tool drilling bit is stuck at approximately 715'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles C Joy</u>	TITLE <u>Agent</u>	DATE <u>12-28-83</u>
APPROVED BY <u>Curt</u>	TITLE <u>Manager</u>	DATE <u>1-2-84</u>

CONDITIONS OF APPROVAL, IF ANY: