

DISTRIBUTION		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Dalton H. Cobb

3. Address of Operator

370 One Marienfeld Place, Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 710 FEET FROM THE East LINE AND 660 FEET FROMTHE South LINE OF SEC. 20 TWP. 8-N RGE. 22-E N.M.P.M. Guadalupe

15. Date Spudded 1-02-82 16. Date T.D. Reached 1-19-82 17. Date Compl. (Ready to Prod.) 3-02-82 18. Elevations (DF, RKB, RT, GR, etc.) 4799 GL 19. Elev. Casinghead 4803 KB

20. Total Depth 3320 21. Plug Back T.D. 2900 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-3320 Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name

2826 - 2796 Abo Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterlog
Compensated Neutron Formation Density, Compensated Neutron-Gamma Ray and

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	333'	11"	300 sx C1 H	--
5-1/2"	15.5#	3314'	7-7/8"	200 sx 50-50 poz mix	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2830'	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3020-2968 - 9 shots
2916-2926 - 6 shots
2824-2842 and 2802-2796 - 11 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3020-2968	500 gal 15% NE, 18 balls
2916-26	1500 gal 15% NE
2796-2824	Frac 20,000 gal 30# gel KCL X-link 30% CO ₂ 3#/gal 20/40 (1/2) and 10/20 (1/2) sand After 1500 gal 15% acid

33. PRODUCTION

Date First Production 2-22-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (swab assisted)

Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-02-82	4-1/2	1/2"		0	16.56	22.5	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20 psig	0		0	88.32	120	--	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test

Test Witnessed By

Mark Holdman

35. List of Attachments

Open-hole logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. H. Berry TITLE Agent DATE 3-05-82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 537	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1023	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2470	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3012 to 3020 gas	No. 4, from to
No. 2, from 2796 to 2826 gas	No. 5, from to
No. 3, from 2720 to 2726 gas	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	537	537	Surface boulders and red beds				
537	1023	486	Dolomites and shale (San Andres)				
1023	1409	386	Dolomite and shale (Glorieta)				
1409	2470	1061	Shale and dolomite (Yeso)				
2470	3320	850	Sands and shale (Abo)				