

NO. OF COPIES RECEIVED

## DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☐GAS WELL ☒

OTHER-

2. Name of Operator

Dalton H. Cobb

3. Address of Operator

370 One Marienfeld Place, Midland, Texas 79701

4. Location of Well

UNIT LETTER P 710 FEET FROM THE East LINE AND 660 FEET FROM  
THE South LINE, SECTION 20 TOWNSHIP 8-N RANGE 22-E NMPM.

7. Unit Agreement Name

Pooling application pending

8. Farm or Lease Name

Tucumcari FNB

9. Well No.

1-x

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

4799 GL 4803 KB

12. County

Guadalupe

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER Testing and completion ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit on 2-08-82 and ran correlation log and perforated 3020-3012 and 2974-2968; acidized with 500 gals. 15% NE; tested show of gas; isolated perforations 3012-20. Swabbed down; gas increased; water decreased to 4 bw/hr. 2-17-82. Perforated 2916-26 and 2824-2812 and 2802-2796. Acidized w/1500 gals. Swabbed w/show of gas. Isolated perforations 2824-2796; dried up with swab, good show of gas. Set cast iron bridge plug @ 2900'; frac'd with 20,000 gals and 60,000 pounds of 20/40 (1/2) and 10/20 (1/2) sand plus 30% CO<sub>2</sub>. Recovered load and tested one-point (See C-105) 88.32 mcf/day plus 120 bbls. water per day. Shut in gas well awaiting connection.

MAR 8 1982  
OIL CONSERVATION DIVISION  
SANTA FE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE AgentDATE 3-05-82APPROVED BY [Signature]TITLE DISTRICT SUPERVISORDATE 12-27-84

CONDITIONS OF APPROVAL, IF ANY: