STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

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OIL CONSERVATION DIVISION
SANTA FE

7. Unit Agreement Name
8. Farm or Lease Name: Latigo Ranch, Blk "A"
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat

2. Name of Operator: Trans Pecos Resources, Inc.
3. Address of Operator: 800 Gessner, Suite 790, Houston, Texas 77024
4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 9N RGE. 23E NMPM
12. County: Guadalupe

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
/22/82	3/18/82	6/15/82	4871 GL, 4887, KB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
202	7160 test	1	→	151' - 7202'	0-151'

24. Producing Interval(s), of this ~~completion~~ — Top, Bottom, Name

756-60, 6736-6744, 6719-6724, 6362-6366, 6293-6297, 6165-6171,
189-95, 6198-6203, - Lower Penn

25. Was Directional Survey Made

26. Type Electric and Other Logs Run: Neurton Lifetime, Spectrolog, Gamma Ray, S.P.
coustic, Dual Laterolog, Neurton Density, Cement Bond.

27. Was Well Cored: 7190'-7202'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3/8"	48#	325'	17 1/2"	250 sacks, Class "C"	
5/8"	24#	3010'	12 1/4"	450 sacks, Class "C"	
1/2"	17#	7187'	7 7/8"	1200 sacks, Class "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD This test

SIZE	DEPTH SET	PACKER SET
2 7/8"	6805'	R.P. @6816'

erforation Record (Interval, size and number)

71' - 6165', 4JHPF

39' - 6195', 6198 - 6203', 4JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6171'-6165	No treatment used.
6189 - 6203	No treatment used.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
This -	Pumping - Laney 228 mobile unit.	Shut-in

f Test	Hours Tested	Plate size	Prod'n. For Test Period →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas–Oil Ratio
-30-83	23.5	1"		Trace	41	99.9	41

ubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
ping	1130 psi		Trace	42	102.03	43.8

position of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By: J. Gawron

t of Attachments
03, Test Unit Chart, Gas, water, oil analysis certificates.

reby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

IED R. G. McKinney TITLE President DATE 10-19-83