## STATE OF NEW MEXICO

IERGY AND MALERALS DE	PAR	TME
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DISTRIBUTION		
SANTA FE	Ĭ.	
FILE	1	1

## OIL CONSERVATION DIVISION

-4. b) (4-)(6-)(1) (4-)	-		000			Form C-103	
DISTRIBUTION SANTA FE	SANT	P. O. BOX 2 A FE, NEW M				Revised 10-1-78	
FILE	JAN	A LE, NEW IV	LX100 87301	ſ	a. Indicate Type	of Lease	
U.S.G.S.		•		آ ا	State	Fee 🔯	
LAND OFFICE				}-,	, State Oil & Gas		
OPERATOR				-			
					mm		
SUND LOO NOT USE THIS FORM FOR P	DRY NOTICES AND R	EPORIS ON WE	LLS TO A DIFFERENT RESE	AVOIA.			
USE "APPLICA	ATION FOR PERMIT -" (FORE	4 C-1011 FOR 500H PI	(CPOSALS.)	<del></del>	Unit Agreement	liome	
01L GAS XX							
Name of Operator	OTHER-				. Farm or Lease	√am <b>e</b>	
•	rans Pecos Resources Inc				Latigo Ranch Blk "A"		
Address of Operator					). Well No.		
800 Gessner Suite 790	), Houston, Texas	s 7702 <b>4</b>			1		
Location of Well			<u> </u>		0. Field and Poo.	i, or Wildcat	
_	1000	Nonath	1000		wildcat		
UNIT LETTER G	LYBU FEET FROM TO	ME_NOTTI	TINE WAD 1380	FEET FROM	TITTI		
South	TION TOW	9N	23E				
THE LINE, SECT	TION TOW	NSHIP	RANCE				
	15. Elevatio	n (Show whether DF,	RT, GR, etc.)	1	2. County		
	4871 (	L, 4887 KB			Guadalupe	VIIIIII	
Check	Appropriate Box T	o Indicate Nati	re of Notice. R	eport or Othe	r Data		
	INTENTION TO:	I I		UBSEQUENT I			
Notice	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ĺ					
ERFORM REMEDIAL WORK	PLUG A	ID ABANDON R	EMEDIAL WORK	$\overline{\boxtimes}$	ALTERD	G CASING	
EMPORARILY ABANDON		c	OMMENCE DRILLING OP	NS	PLUG AN	D ABANDONMENT	
JLL OR ALTER CASING	CHANGE	PLANS C	ASING TEST AND CEMEN	מסר זא			
	_		OTHER				
OTHER							
. Describe Proposed or Completed (		77		laca including as	timated date of st	ening any proposed	
<ul> <li>Describe Proposed or Completed ( work) SEE RULE 1103.</li> </ul>	Operations (Clearly state	all perlinent actaits.	, and give periment u	intes, inclining es	indica date of s.	arting arry properties	
·							
1. Unseat production	n packer and retr	eat producin	g intervals s	separately a	s follows:		
				_			
Zone A: 706	56'-7098', ZoneB:	6904'-6970	', Zone C: 6	658'-6760',	Zone D: 6	300'-6366'	
2. Each Zone treated	with 50 bbls.,	foamed acid	and 2,000 ft <sup>3</sup>	of nitroge	n.		
3. Zones will be swa	h-tested togethe	or and well r	e-rotentialed	lupop cloar	-011t		
J. Bones will be sma	· ·	I and well I	e potentianed	upon cican.	. Ouc.		
•					-		
-							
		* <del>*</del> * .					
. I hereby certify that the information	on above is true and comp	lete to the best of m	v knowledge and beli	ief.			
Khill		Pres	ident		DATE 6-15	-82	
,NED							
Q 1 1 1	i L	$Q \cdot .$	trict Super	•			
Carl Uli	rog	TITLE_	ered Duper	vetar	DATE 6/16	182	
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