

SUGGESTED FIELD DATA SHEET (Not Required To File)						SW/4 OF NE/4	
Type Test ☐ Initial ☐ Annual ☐ Special Test Date _____						Lease No. or Serial No. _____	
Company <u>TRANS PECOS RESOURCES, INC.</u> Connection _____						Allottee _____	
Field <u>Reservoir</u> Location _____						Unit _____	
Completion Date _____		Total Depth _____		Flow Line ID _____		Elevation _____	
Log Size _____		Wt. _____		Set At _____		Performance From _____ To _____	
Log Size _____		Wt. _____		Set At _____		Performance From _____ To _____	
Type Completion (Describe) _____						Packer Set At _____	
Producing Thru _____		Reservoir Temp. F _____		Mean Annual Temp. F _____		Baro. Press. P _a _____	
I. _____		II. _____		G _g _____		% CO ₂ _____ % H ₂ _____ % H ₂ S _____	
State _____						County or Parish _____	
City _____						GUADALUPE NEW MEXICO	
Prover _____		Meter Run _____		Taps _____			

DATE	ELAP. TIME	Wellhead Working Pressure			METERING CHOKES				REMARKS
Time of Reading	Hrs.	Tbg. Psg.	Csg. Psg.	Temp. F	Pressure Psg.	DIFF.	Temp. F	Orifice	(Include meter production data) Type-A-F-I, Gravity, Amount
2105	28	FLOWING TBG PRESSURE			249#	PSIG	***		WELL LOADING UP OPEN FULL OPEN
2205	29	FLOWING TBG PRESSURE			195#	PSIG	***		UNLOADING MUCH FLUID APPROX. 10 MIN.
2305	30	FLOWING TBG PRESSURE			180#	PSIG			TBG PRESSURE 0 AT START 298 AFTER
2405	31	FLOWING TBG PRESSURE			160#	PSIG			CLEAN UP NO FLUID BUT WOULD NOT BURN
4-3-82									PROBABLE CO2 AFTER 10 MIN. PRESSURE
0105	32	FLOWING TBG PRESSURE			175#	PSIG			FELL TO 0 OPEN IT UP AND LET FLOW AFTE
0205	33	FLOWING TBG PRESSURE			145#	PSIG			45 MIN. PRESSURE RESUME TO 1145 BACK
0305	34	FLOWING TBG PRESSURE			100#	PSIG			TO 23/64
0405	35	FLOWING TBG PRESSURE			75#	PSIG			
START FLOW TEST THRU TEST UNIT									
NO TEST FLOWED DOWN FROM 0500 HRS. TO 0700 HRS.									
SHUT IN									
0800	1	SHUT IN TBG PRESSURE			145#	PSIG			
0900	2	SHUT IN TBG PRESSURE			305#	PSIG			
1000	3	SHUT IN TBG PRESSURE			500#	PSIG			
1100	4	SHUT IN TBG PRESSURE			750#	PSIG			
1200	5	SHUT IN TBG PRESSURE			825#	PSIG			
1300	6	SHUT IN TBG PRESSURE			885#	PSIG			
1400	7	SHUT IN TBG PRESSURE			912#	PSIG			
1500	8	SHUT IN TBG PRESSURE			990#	PSIG			
1600	9	SHUT IN TBG PRESSURE			1040#	PSIG			
1700	10	SHUT IN TBG PRESSURE			1080#	PSIG			
1800	11	SHUT IN TBG PRESSURE			1130#	PSIG			
1900	12	SHUT IN TBG PRESSURE			1157#	PSIG			
2000	13	SHUT IN TBG PRESSURE			1170#	PSIG			
2100	14	SHUT IN TBG PRESSURE			1197#	PSIG			
2115	OPEN THRU BY PASS ON 16/64 CHOKE - MAKING MIST OF FRAC FLUID AND CO2 WOULD NOT BURN								
2130	GAS TO SURFACE LIGHT FLARE								
2150	START GAS THRU SEPARATOR								
2205		320			300	2.0	52	1.00	MAX VOLUME FLOWED 2200 HRS.
2220		230			220	.5	50	.500	380# WELL HEAD 350# METER
2235		105			100	2.0	50	.500	74" DIFF. 52° APPROX 765
MCFD									