

SUGGESTED FIELD DATA SHEET (Not Required To File)										SW/4 OF NE/4	
Type Test		☐ Initial		☐ Annual		☐ Special		Test Date		Lease No. or Serial No.	
Company TRANS PECOS RESOURCES, INC.										Allottee	
Field Reservoir										Unit	
Completion Date		Total Depth		Prod. Pack TD		Elevation		Name of Lease Tract			
Tub. Size		Wt.		d		Set At		Perforations From		To	
Tub. Size		Wt.		d		Set At		Perforations From		To	
Type Completion (Describe)										Fracture Set At	
Producing thru		Reservoir Temp. F		Mean Annual Temp. F		Prod. Pressure P _a		County or Parish			
T		H		T _g		% CO ₂		% H ₂ S		State	
T		H		T _g		% CO ₂		% H ₂ S		Prover Meter Run Taps	
DATE	ELAPSED TIME	Wellhead Working Pressure			WELLBore Casing Pressure				REMARKS		
Time of Reading	Hrs.	Tub. Paig.	Cas. Paig.	Temp. F	Pressure Paig.	Depth	Temp. F	Cuttings	(Include liquid production data) Type-A, B, C, Gravity, Amount		
2245		WELL HEAD PRESSURE DOWN TO 100#			PSIG SHUT WELL IN FOR BUILD UP						
2300		SHUT IN TBG PRESSURE 160#			PSIG						
5-1-82											
2400	1	SHUT IN TBG PRESSURE 395#			PSIG						
0100	2	SHUT IN TBG PRESSURE 425#			PSIG						
0200	3	SHUT IN TBG PRESSURE 505#			PSIG						
0300	4	SHUT IN TBG PRESSURE 578#			PSIG						
0400	5	SHUT IN TBG PRESSURE 634#			PSIG						
0500	6	SHUT IN TBG PRESSURE 687#			PSIG						
0600	7	SHUT IN TBG PRESSURE 715#			PSIG						
0700	8	SHUT IN TBG PRESSURE 740#			PSIG						
0800	9	SHUT IN TBG PRESSURE 758#			PSIG						
0900	10	SHUT IN TBG PRESSURE 775#			PSIG						
1000	11	SHUT IN TBG PRESSURE 791#			PSIG						
1100	12	SHUT IN TBG PRESSURE 800#			PSIG						
1200	13	SHUT IN TBG PRESSURE 810#			PSIG						
1300	14	SHUT IN TBG PRESSURE 823#			PSIG						
1400	15	SHUT IN TBG PRESSURE 845#			PSIG						
1435		RIG UP TO RUN SINKER BAR IN WELL			TO FIND TD						
1440		FLOWING TBG PRESSURE 630#			PSIG						
1445		FLOWING TBG PRESSURE 450#			PSIG						
1450		FLOWING TBG PRESSURE 250#			PSIG						
1455		FLOWING TBG PRESSURE 65#			PSIG						
#1		RUN SINKER BAR TO 7045 FOUND TIGHT SPOT									
		PULL OUT OF HOLE. RIG UP BAILER									
#2		RUN BAILER TO 7045 TIGHT CONTINUE TO 7067 TD									
		PULL OUT. NO FLUID IN BAILER ALL SAND CLEAN BAILER									
#3		RUN BAILER TO 6945 (100 FT. FROM WHAT WE BELIEVE TO BE									
		TOP OF SAND) PULL OUT BAILER. NO FLUID OR SAND									
		SHUT WELL IN FOR BUILD UP.									
2400		SHUT IN TBG PRESSURE 107#			PSIG						
5-2-82											
0100	1	SHUT IN TBG PRESSURE 169#			PSIG						
0200	2	SHUT IN TBG PRESSURE 212#			PSIG						
0300	3	SHUT IN TBG PRESSURE 248#			PSIG						
0400	4	SHUT IN TBG PRESSURE 292#			PSIG						

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Company BENNETT-CATHEY