

SUGGESTED FIELD DATA SHEET (Not Required To File)									
Type Test ☐ Initial ☐ Annual ☐ Special Test Date								Lease No. or Serial No.	
Company ☐ Connection								Allottee	
Field ☐ Reservoir ☐ Location								Unit	
Completion Date		Total Depth		Plug Back TD		Elevation		Farm or Lease Name	
Log Size		Wt.		d		Set At		Performance From To	
Log Size		Wt.		d		Set At		Performance From To	
Type Completion (Describe)								Packer Set At	
Producing Thru		Reservoir Through		Mean Annual Temp. F		Baro. Press. P _a		State	
L		H		S _g		S _o		S _g	
DATE		FLAP TIME		Wellhead Working Pressure		METER OR FLOWER		REMARKS	
Time of Reading		Hrs.		Thg. Fldg. Log. Fldg. Temp. F		Pressure Psig. Lbl. Log. F. Orifice		(Include initial production data) Type-A.P. Gravity Amount	
0600				FLOWING TBG PRESSURE 55# PSIG		(START TEST THRU SEPERATOR)		MCFD	
0615		1/4		60		50 35 52 .500		16/64	
0630		1/2		45		35 18 52 .500			
0645		3/4		40		30 23 53 .500			
0700		1		160		90 60 56 .500		93.	
0715		1-1/4		202		190 50 61 .500		16/64	
0730		1-1/2		207		197 26 62 .500			
0745		1-3/4		207		197 16 60 .500			
0800		2		200		197 7 61 .500		45	
0815		2-1/4		150		97 50 64 .500		16/64	
0830		2-1/2		157		100 70 69 .500		105	
0845		2-3/4		147		90 60 73 .500			
0900		3		130		120 77 75 .500		116	
0915		3-1/4		90		80 55 77 .500			
1330		START TEST							
1345				245		180 8 87 1.000		16/64	
1400				205		180 2 87 1.000		16/64	
1415				245		180 8 87 1.000		16/64	
1430				245		180 8 87 1.000		5 BBLs	
SHUT WELL IN									
RIG DOWN - RELEASED AT 1700 HOURS ON 5-3-82									