

DISTRIBUTION			
OFFICE			
FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Alta Energy Corporation		7. Unit Agreement Name NNA
3. Address of Operator 3000 N. Garfield, Suite 210, Midland, Texas 79701		8. Farm or Lease Name Walker
4. Location of Well UNIT LETTER H 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 8-N RANGE 21-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4672.5' GL		10. Field and Pool, or Wildcat Wildcat
		12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and spot 15 sack cement plug thru tubing at 2500' back to 2300' in 4-1/2", 10.5#/ft. casing. Lay down 2-3/8" tubing.
- Run free point survey and cut-off and recover 4-1/2" casing at approximately 1800'. Lay down 4-1/2" casing.
- Run free point and cut-off 7" casing at approximately 1800'.
- Set metal petal basket at 420' in 8-5/8" casing. Set 25 sack cement plug on basket back to 340' in 8-5/8" casing thru tubing.
- Set 5 sack cement plug from 30' to surface. Remove casinghead.
- Set NMOCC marker at surface and rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don E. Cheney</u>	TITLE <u>Agent</u>	DATE <u>8-24-82</u>
APPROVED BY <u>Roy Johnson</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>9-7-82</u>

CONDITIONS OF APPROVAL, IF ANY:

Operator will set 25 sx. plug @ T.D. and will spot 25 sx @ top of casing strings approx. @ 1800'