

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Walker

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Guadalupe

15. Elevation (Show whether DF, RT, GR, etc.)

4672.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☒

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Tom Brown Drilling Co. Rig No. 31. Drilled 12- $\frac{1}{4}$ " hole to 430'. Ran and set 8-5/8", 24#/ft., K-55, 8rd STC Casing at 430'. Cemented with 300 sks. HLW + $\frac{1}{4}$ # flocele/sk. + 2% CaCl₂ by Halliburton.
2. WOC - 12 Hrs. Tested casing, casinghead and BOP to 1000psi, Held OK
3. Drilled 7-7/8" hole to 2290'. Ran and set 7", 23#/ft., K-55 & N-80, 8rd LTC Casing at 2290'. Cemented by Halliburton with 100 sks. Class "C" + 0.2% CFR-2. WOC - 24 Hrs. Tested casing, casinghead and BOP to 1500psi, Held OK
4. Drilled 6- $\frac{1}{4}$ " hole to 4000'. Ran open-hole logs by Schlumberger. Ran and set 4- $\frac{1}{2}$ ", 11.6#/ft., K-55, 8rd STC Casing at 4000'. Cemented by Halliburton with 375 sks. of Class "C" 50-50 Pozz "A" + 2% Gel + 6# salt/sk., 0.2% CFR-2. WOC - 24 Hrs.
5. Set slips and cut off casing, installed bell nipple and moved out rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Dan C. Bennett TITLE Agent

5-28-82

APPROVED BY Carl Ulvog
CONDITIONS OF APPROVAL, IF ANY:

TITLE District Supervisor

DATE 6-3-82