

SALE	RECEIVED	
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BY	OFFICE	
OR		

NEW MEXICO OIL CONSERVATION COMMISSION

NSL # 1525

MAY 03 1982

OIL CONSERVATION COMMISSION

SANTA FE

API #30-019-20070

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Well GAS WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Walker
3. Name of Operator Alta Energy Corporation		9. Well No. 1
4. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat
5. Location of Well UNIT LETTER H LOCATED 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 21 TWP. 8-N RGE. 21-E NMPM		12. County Guadalupe
19. Proposed Depth 4000'		19A. Formation Pennsylvanian
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DE, RT, etc.) 4672.5' GL	21A. Kind & Status Plug. Bond *Blanket Bond - Multiple	21B. Drilling Contractor Tom Brown Drlg. Company
22. Approx. Date Work will start 5-9-82		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	420'	400	circ.
7-7/8"	4-1/2"	10.5#	4000'	625	1500'

1. Move in and rig up rotary tools. Drill 12-1/4" hole with spud mud to 420'
2. Run and set 420' of 8-5/8", 24#/ft., ERW, K-55, 8rd. STC casing and cement with 400 sacks of cement +2% CaCl2 + 1/4# flocele 1 sack WOC-12 Hrs.
3. Install 3000 psi WP blowout preventer, test casing to 1000 psi, drill out cement
4. Drill 7-7/8" hole with water and mud (8.4 - 9.0 PPG) to 4000'. Run open hole logs
5. Run 4-1/2", 10.5#/ft., seamless, K-55, 8rd. STC casing to total depth and cement with 625 sacks Class "C" 50-50 pozmix "A" + 2% Gel, 6# salt/sk., and 1/4# flocel/sk. WOC - 24 Hrs.
6. Run cement bond log and proceed with completion

*Under separate cover the Blanket Bond is being mailed 4-29-82 by Johnny Johnson Insurance Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 8-5-82
UNLESS DRILLING UNDERWAY 4-27-82

Signed Don E. Bennett Title Agent Date 4-27-82

(This space for State Use)

APPROVED BY Roy E. Johnson TITLE Geologist DATE 5-7-82

CONDITIONS OF APPROVAL, IF ANY:
COLLECT AND BACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FILED MAY 03 1982

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

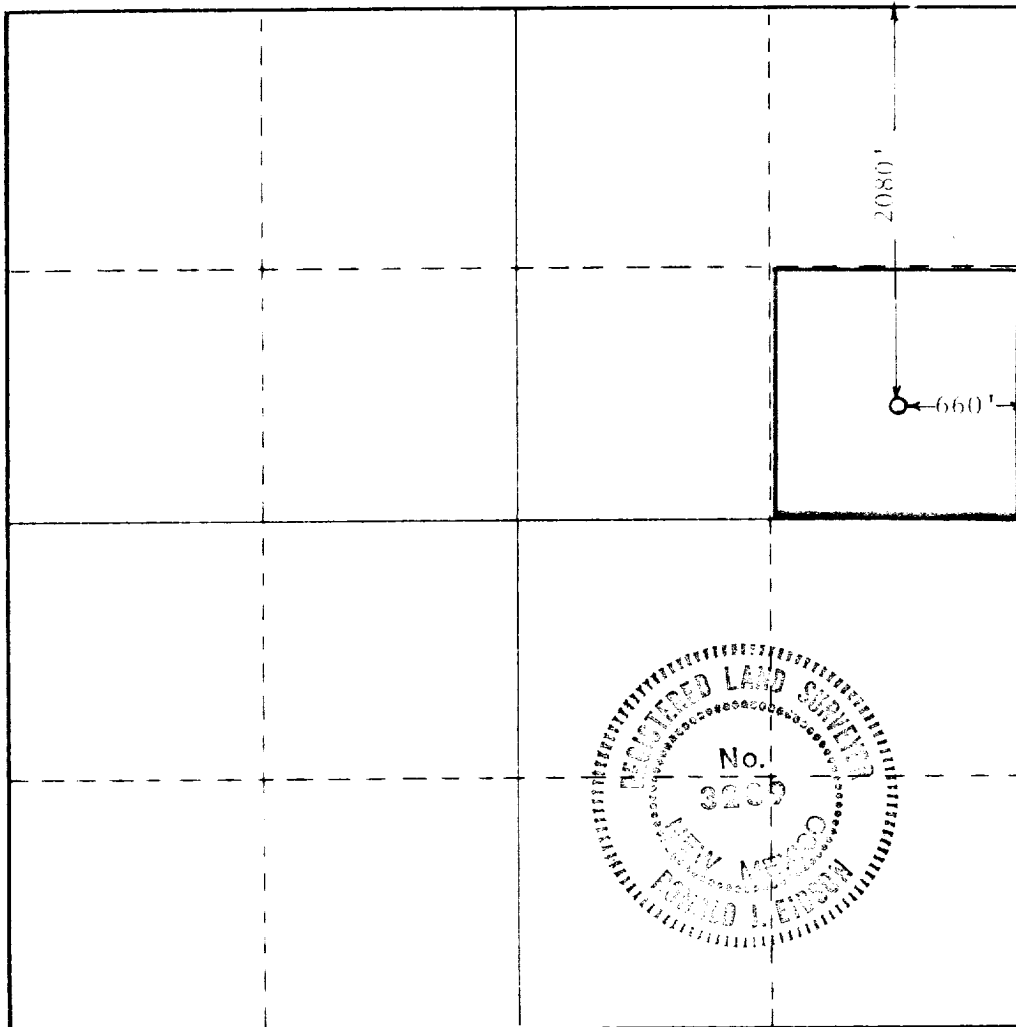
Operator Alta Energy Corp.		Lease Walker		OIL CONSERVATION DIVISION SANTA FE 1	
Plot Letter H	Section 21	Township 8 North	Range 21 East	County Guadalupe	
Actual Portage Location of Well: 660 feet from the East line and 2080 feet from the North line					
Ground Level Elev. 4672.5	Producing Formation		Pool	Dedicated Acreage	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Don Clement
Name

Agent

Position

Alta Energy Corporation

Long day

4-27-82

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 15, 1982

Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson

Certificate No. JOHN W. WEST 878
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 500 0