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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API # 30-019-20073

JUN 18 1982

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name	
8. Farm or Lease Name	
Burner Fee	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Guadalupe	
19. Proposed Depth	19A. Formation
2900'	Abo
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	22. Approx. Date Work will start
5074' GR	July 7, 1982

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	
SINGLE ZONE <input type="checkbox"/>	
MULTIPLE ZONE <input checked="" type="checkbox"/>	
2. Name of Operator	
McClellan Oil Corporation	
3. Address of Operator	
P.O. Box 730, Roswell, NM 88202	
4. Location of Well	
UNIT LETTER F	LOCATED 2090
FEET FROM THE West	
AND 1970	FEET FROM THE North
LINE OF SEC. 22	
TWP. 11N	RGE. 21E
NMPM	
19. Proposed Depth	
2900'	
19A. Formation	
Abo	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	
5074' GR	
21A. Kind & Status Plug. Bond	
Statewide	
21B. Drilling Contractor	
Salazar Brothers	
22. Approx. Date Work will start	
July 7, 1982	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	600'	600 sx	Circulate
7-7/8"	4-1/2"	9.5	2900'	300 sx	1500'

Propose to drill to the Abo Formation. If production is indicated, will run 4-1/2" casing and attempt completion. Mud system - drill surface to top of Abo with fresh water and native mud. Mud up through Abo with 9.6-9.8 lb/gal. brine, 40 viscosity, 10-20 cc's water loss. If lost circulation is encountered below 600', will ream hole with 12-1/4" bit and run 8-5/8" casing and tie back into surface casing.

Estimated tops: San Andres - 510'
Glorieta - 875'
Yeso - 1230'

Tubb - 1875'
Abo - 2280'

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 9-22-82
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tom O. Ragland, Jr. Title Operations Manager Date 6-15-82

(This space for State Use)

APPROVED BY Carl Whang TITLE SENIOR ENVIRONMENTALIST DATE 6/24/82

CONDITIONS OF APPROVAL, IF ANY:

THE CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

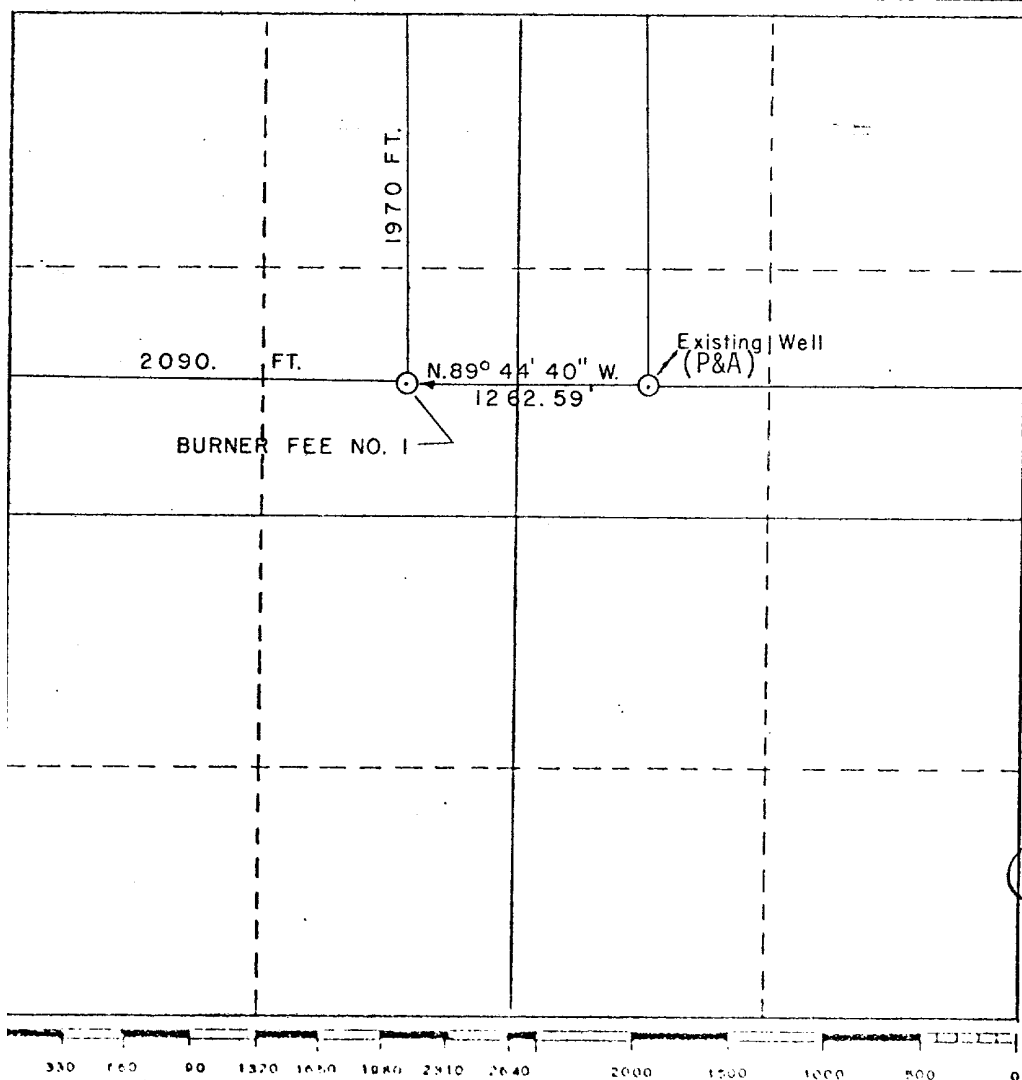
Operator McClellan Oil Corp.		Lease Burner Fee		Well No. 1	
Unit Letter F	Section 22	Township 11 N	Range 21 E	County Guadalupe	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2090 feet from the West line and 1970 feet from the North line </div>					
Ground Level Elev. 5074	Producing Formation Abo	Pool Wildcat	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark McClellan
Mark McClellan

Name
Geologist
Position
McClellan Oil Corp.
Company
Date
June 14, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

May 27, 1982

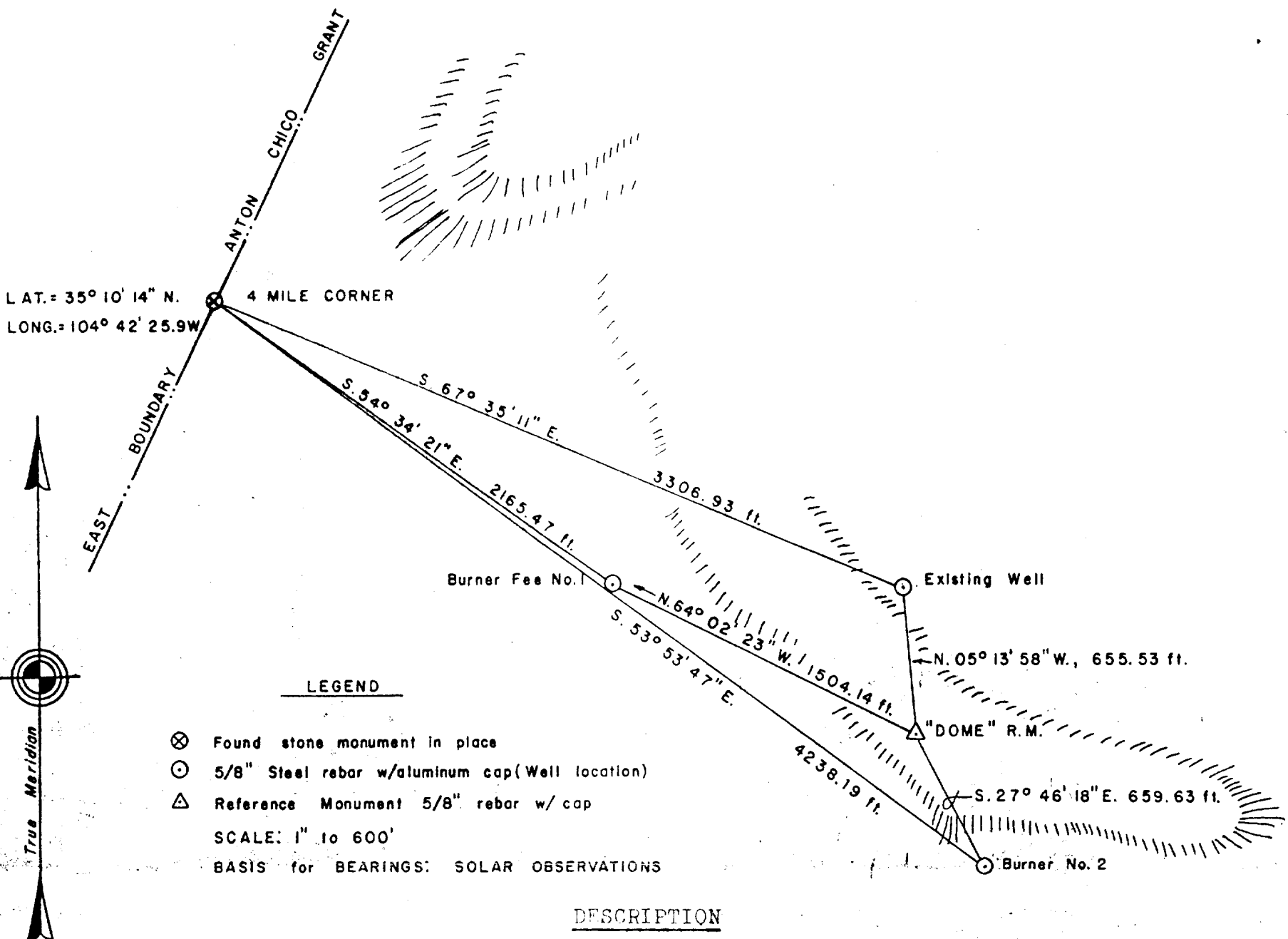
Date Surveyed
Joe M. Sisneros
Registered Professional Engineer
and/or Land Surveyor

Joe M. Sisneros

Certificate No.

NM 6847

PLAT OF THE LOCATION SURVEY OF THE BURNER FEE WELLS
SITUATE WITHIN THE PRESTON BECK GRANT, IN PROJECTED T11N., R.21E. N.M.P.M. IN
GUADALUPE COUNTY, NEW MEXICO



CERTIFICATE

I hereby certify that I am a Registered Professional Land Surveyor, and that this survey, monumentation and record thereof were conducted and prepared by me or my assistants, under my direction, and that same are true and correct to the best of my knowledge and belief.

STATE OF NEW MEXICO | SS
County of Guadalupe
This instrument of writing
was filed for Record

JUN 02 1982

at 11:45 a.m. on May 27, 1982, duly recorded in
the County of Guadalupe, New Mexico, Book 65
Page 155, by the County Clerk
for the State of New Mexico.

GEOMETRON SURVEY SYSTEMS

JOE M. SISNEROS
REGISTERED PROFESSIONAL LAND SURVEYOR NEW MEXICO
P.O. BOX 200 SANTA ROSA, N.M. 88420



Joe M. Sisneros
Joe M. Sisneros
Professional Land Surveyor
New Mexico No. 6847
May 27, 1982

BOOK A PAGE 15

100

100

OIL CO. 100 100 100
SANTA FE