SANTA FE SANTA FE, NEW MEXICO 87501 SANTA FE SANTA FE, NEW MEXICO 87501 S. State Oil S. State Oil	nd Pool, or Wildeat Lidcat De Elev. Cashinghead Same Cable Tools
SANTA FE SANTA FE, NEW MEXICO 87501 SIGNE SANTA FE SANTA FE, NEW MEXICO 87501 LAND OFFICE OPERATOR Id. TYPE OF COMPLETION WELL COMPLETION OR RECOMPLETION CONSERVATION DATES LAND OFFICE OPERATOR Id. TYPE OF COMPLETION WELL SANTA FE SANTA FE WAI SANTA FE SANTA FE SANTA FE WAI ONL SANTA FE SANTA FE WAI 10 1983 11 7. Unit Agree WAI 2. Name of Operator Alta Energy Corporation 3. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701 4. Location of Well UNIT LETTER G LOCATED 1980 PERT FROM THE NORTH LINE AND 1980 PERT FROM THE NORTH LINE AND 1980 PERT FROM THE NORTH LINE AND 12. Country Guada Jupe THE EAST LINE OF SEC. 11 TWP. 7-N REC. 21-E NAME AND 1980 SIGNE Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevaticas (DF, RKB, RT, CR, etc.) 19. 18. 2-82 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Drilled By NNA 4935.7' GL Sourface NNA 2935.7' GL 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Drilled By NNA 4935.7' GL Sourface NNA 2935.7' GL 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole Dry Hole 25. Type Electric and Other Logs Run CR/Density, Neutron Log, Dual Lateral Log	Fee X 1 & Gas Lease No. eement Name NNA Lease Name (lker 2 Ind Pool, or Wildcat Idcat Elev. Cashinghead Same Cable Tools
SANTA FE, NÉW MEXICO 87501 FILE U.S.G.S. LAND OFFICE OPERATOR Id. TYPE OF WELL DIL ONSERVATION DAYS B. Form or I WELL COMPLETION OR RECOMPLETION CONSERVATION DAYS B. Form or I WALL DRY X GIL CONSERVATION DAYS B. Form or I WALL OTHER SANTA FE OTHER SANTA FE WALL DRY X GIL CONSERVATION DAYS B. Form or I WALL S. Well No. Alta Elergy Corporation 3. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701 WILL LOCATION OF WELL UNIT LETTER G LOCATED 1980 PEET FROM THE NORTH NORTH INE AND 1980 PEET FROM THE 12. County Guada lupe Guada lupe Guada lupe Guada lupe Surface NNA 4935.7' GL Rotary Tools Follow Tilled By X 21. Producing Intervals, of this completion — Top, Bottom, Name Dry Hole 22. Type Electric and Other Logs Run GR/Density, Neutron, Log, Dual Lateral Log 27. Wo	eement Name NNA Lease Name alker 2 Ind Pool, or Wildcat Idcat Elev. Cashinghead Same Cable Tools
Sold Off Construction Construc	Peement Name NNA Lease Name alker 2 Ind Pool, or Wildeat Idcat Elev. Cashinghead Same Cable Tools
LAND OFFICE WELL COMPLETION OR RECOMPLETION REPORT AND LOG	NNA Lease Name alker 2 Ind Pool, or Wildcat Idcat De Elev. Cashinghead Same Cable Tools
CARD OPERATOR CARD OPERATOR CONSERVATION DIVISION CONSERVATION DIVISION DIVISION CONSERVATION DIVISION DIVISION CONSERVATION DIVISION DIVISIO	NNA Lease Name alker 2 Ind Pool, or Wildcat Idcat De Elev. Cashinghead Same Cable Tools
Id. Type of Well b. Type of Completion Sab Well Dry Sab Dry Dry	NNA Lease Name alker 2 Ind Pool, or Wildcat Idcat De Elev. Cashinghead Same Cable Tools
DAY X WELL DAY X CIL CONSERVATION DAYS! 8. Form of I WA 2. Name of Operator 3. Address of Operator 4. Location of Well 4. Location of Well 4. Location of Well 4. Location of Well 5. Date Spudded 15. Date T.D. Resched 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. If Multiple Compl., How Drilled By NA 4935.7' GL 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Drilled By NA 21. Producing Interval(s), of this completion — Top, Bottom, Name Dry Hole 22. Type Electric and Other Logs Run CR/Depsity Neutron Log, Dual Lateral Log 27. Wo	NNA Lease Name alker 2 Ind Pool, or Wildcat Idcat De Elev. Cashinghead Same Cable Tools
Wall No. Alta Energy Corporation 3. Address of Operator 3. Address of Operator 3. Address of Operator 3. OOO N. Garfield, Suite 210 Midland, Texas 79701 4. Location of Well UNIT LETTER G LOCATED 1980 PEET PROM THE NORTH LINE AND 1980 FIRST PROM THE NORTH LINE AND 1980 PEET PROM THE Guadalupe THE East Line of Sec. 11 Twp. 7-N Rec. 21-E NAMPH Guadalupe 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	alker 2 and Pool, or Wildcat ldcat De Elev. Cashinghead Same Cable Tools
2. Name of Operator Alta Energy Corporation 3. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701 4. Location of Well UNIT LETTER G LOCATED 1980 PEET FROM THE NORTH LINE AND 1980 THE East LINE OF SEC. 11 TWP. 7-N REE. 21-E NAMEM SQUARE SPUNDED STATE STATE STATE SPUNDED STATE SPUNDED STATE SPUNDED STATE SPUNDED STATE SPUNDED STATE STATE SPUNDED STATE SPUNDE	2 and Pool, or Wildcat Ldcat De Elev. Cashinghead Same Cable Tools
Alta Energy Corporation 3. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701 I. Location of Well II. Location of Well III. LETTER G LOCATED 1980 PERT FROM THE NOrth LINE AND 1980 PERT FROM 12. County THE East LINE OF SEC. 11 TWP. 7-N RGE. 21-E NMPM S. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. I 8-2-82 8-15-82 NNA 4935.7' GL 10. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Drilled By X 14. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole CR/Density Neutron Log, Dual Lateral Log 27. Well CR/Density Neutron Log, Dual Lateral Log	nd Pool, or Wildeat Lidcat De Elev. Cashinghead Same Cable Tools
3000 N. Garfield, Suite 210 Midland, Texas 79701 Will A. Location of Well INIT LETTER G LOCATED 1980 PEET FROM THE NORTH LINE AND 1980 FIRE East LINE OF SEC. 11 TWP. 7-N REE. 21-E NAMPH Guada Lupe Guada Lupe Guada Lupe Back T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. I 8-2-82 8-15-82 NNA 4935.7' GL 10. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many NNA 23. Intervals Protated By Surface NNA 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 25. Type Electric and Other Logs Run 27. Wo	De Elev. Cashinghead Same
A. Location of Well UNIT LETTER G LOCATED 1980 PERT FROM THE NOrth LINE AND 1980 FEET FROM 12. County Guada lupe FIRE East LINE OF SEC. 11 TWP. 7-N RGE. 21-E NMPM 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. I 8-2-82 8-15-82 NNA 4935.7' GL 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many NNA NNA NNA NNA NNA NNA NNA NNA NNA NN	Elev. Cashinghead Same Cable Tools
INIT LETTER G LOCATED 1980 PEET FROM THE NORTH LINE AND 1980 PEET FROM 12. County Guadalupe 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. E 8-2-82 8-2-82 8-15-82 NNA 4935.7' GL 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many NNA Drilled By X 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 25. Type Electric and Other Logs Run GR/Density Neutron Log, Dual Lateral Log	Elev. Cashinghead Same Cable Tools
THE East LINE OF SEC. 11 TWP. 7-N RGE. 21-E NAMPH 12. County Guadalupe 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 8-2-82 8-15-82 NNA 4935.7' GL 20. Total Depth 21. Plug Back T.D. Surface NNA 22. If Multiple Compl., How Drilled By NNA X 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole CR/Density Neutron Log, Dual Lateral Log CR/Density Neutron Log, Dual Lateral Log	Elev. Cashinghead Same Cable Tools
THE East LINE OF SEC. 11 TWP. 7-N RGE. 21-E NAMPH 12. County Guadalupe 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 8-2-82 8-15-82 NNA 4935.7' GL 20. Total Depth 21. Plug Back T.D. Surface NNA 22. If Multiple Compl., How Drilled By NNA X 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole CR/Density Neutron Log, Dual Lateral Log CR/Density Neutron Log, Dual Lateral Log	Elev. Cashinghead Same Cable Tools
Guada lupe Fig. 21—E NMPM 15. Date Spudded	Elev. Cashinghead Same Cable Tools
15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 8-2-82 8-15-82 NNA 21. Plug Back T.D. Surface Dry Hole 22. If Multiple Compl., How Many NNA 23. Intervals Rotary Tools Drilled By X 24. Producing Interval(s), of this completion — Top, Bottom, Name CR/Density Neutron Log, Dual Lateral Log 27. Wo	Elev. Cashinghead Same Cable Tools
8-2-82 8-15-82 NNA 4935.7' GL 10. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many NNA 23. Intervals Drilled By X 4. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 16. Type Electric and Other Logs Run CR/Density Neutron Log, Dual Lateral Log	Same Cable Tools
5621 Surface NNA Drilled By X 4. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 55. Type Electric and Other Logs Run CR/Density Neutron Log, Dual Lateral Log	Cable Tools
5621 Surface NNA Drilled By X 4. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 55. Type Electric and Other Logs Run CR/Density Neutron Log, Dual Lateral Log	
5621 Surface NNA X 4. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 5. Type Electric and Other Logs Run CR/Density Neutron Log, Dual Lateral Log	
Dry Hole 5. Type Electric and Other Logs Run CR/Density Neutron Log, Dual Lateral Log	
6. Type Electric and Other Logs Run 27. Wo GR/Density Neutron Log, Dual Lateral Log	25. Was Directional Surve Made
GR/Density Neutron Log, Dual Lateral Log	No
	as Well Cored
	No
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD	AMOUNT PULLED
9-5/8" 32.3# 659' 12-\(\frac{1}{2}\)" 250sks. HLW+ 175sks Cl.C	0
7" 20# 2413' 8-3/4" 150sks Cl. C	863'
9. LINER RECORD - 30. TUBING RECO	ORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET	PACKER SET
1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQU	JEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KINE	ID MATERIAL USED
None - Dry Hole	
None	
3. PRODUCTION	
one First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status	(Prod. or Shut-in)
oate of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl.	Con Ott Botto
Test Period Gds = MCF Water = BB1.	Gas - Oil Ratio
low Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil G	Committee ADI (Com)
Hour Rate	Gravity - API (Corr.)
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
1 rest witnessed by	v
I	у
5. List of Attachments	у
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED. Agent	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 Through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwes	stem New Mexico
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "B"T. Penn. "C"T. Penn. "D"T. Leadville
T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp	T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. T.		T. Ignacio Qtzte T. Granite T. T. T. T. T. T. T. T. T. T
No. 2, from	to	No. 4, from	
No. 2, from	w and elevation to which water n	feet.	/)
From To Thickness in Feet	Formation	From To Thickness in Feet	Formation