

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION			
OFFICE			
FOR			

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NNA
2. Name of Operator Alta Energy Corporation		8. Farm or Lease Name Walker
3. Address of Operator 3000 N. Garfield, Suite 210 Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>7-N</u> RANGE <u>21-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4935.7' GL		12. County Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12- $\frac{1}{4}$ " hole @ 11:00 p.m. 8-2-82. Drilled 12- $\frac{1}{4}$ " hole to 660'
- Ran and set 9-5/8", 32.3#/ft., H-40, 8rd. STC casing at 659'. Cemented by Halliburton with 250 sacks HIW and 175 sacks Class "C" +  $\frac{1}{4}$ #/sk. of flocele and 2% CaCl<sub>2</sub>. WOC - 12 hrs.
- Tested casing, head and BOP to 1000 psi, held OK.
- Drilled 8-3/4" hole to 2413'. Ran and set 7", 20#/ft., J-55, 8rd. STC casing at 2413'. Cemented by Halliburton with 150 sacks Class "C" cement. WOC - 18 hrs. Tested head & BOP to 1500 psi, held OK.
- Drilled 6- $\frac{1}{4}$ " hole to 5621'. Ran GR/Neutron/Density and Dual Induction logs by Go Services Inc.
- Ran drill pipe open-ended and spotted 25 sack Class "C" plug @ 5621', 25 sacks at 5548', 25 sacks at 3740', 25 sacks at 3220', 35 sacks at 2470' back to 2370' in 7" casing by Halliburton. IDDP and released rig. Temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don E. L. Lundy TITLE Agent DATE 8-24-82  
APPROVED BY Carl Ulloa TITLE DISTRICT SUPERVISOR DATE 9-7-82  
CONDITIONS OF APPROVAL, IF ANY: