

No. 1 located in Unit F of Section 6, Township 9 North, Range 24 East, NMPM, Guadalupe County, New Mexico.

(2) That the injection shall be accomplished through a 2 7/8-inch internally coated tubing installed in a packer set at approximately 6,100 feet; that the casing tubing annulus shall be filled with an inert fluid; and that a pressure gauge or approved leak detection device shall be attached to the annulus in order to determine leakage in the casing, tubing or packer.

(3) That the operator shall immediately notify the supervisor of the Division's Santa Fe district office of the failure of the tubing or packer in said injection well, the leakage of gas, water or oil from or around any producing well, or the leakage of gas, water or oil from any plugged and abandoned well within the project area and shall take such timely steps as may be necessary or required to correct such failure or leakage.

(4) That the injection well or injection system shall be so equipped as to limit injection pressure at the wellhead to no more than 5,500 psig and injection volume to no more than 1 MMCF per day, but the Division Director shall have the authority to increase that pressure limitation should circumstances warrant.

(5) That the subject project is hereby designated the Latigo Ranch Pilot Enhanced Recovery Project and shall be governed by the provisions of Rules 701 through 705 of the Division Rules and Regulations.

(6) That the applicant shall submit monthly reports of injection volumes, pressures and production in a form acceptable to the Division and such other reports as the Director may require.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director

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