

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	
2. Name of Operator	
Trans Pecos Resources, Inc.	
3. Address of Operator	
800 Gessner, Suite 790, Houston, Texas 77024	
4. Location of Well	

UNIT LETTER	C	LOCATED	660	FEET FROM THE	North	LINE AND	1980	FEET FROM
West	4	9N	23E					
LINE OF SEC.	TWP.	RGE.	NMPM					

15. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
09-18-82	11-09-82	11-11-82	4994 KB, 4982 GL	
10. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
7407	7011		O.T.D.	Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6746-6756, 6769-76, 6783-88, 6792-6802, 6809-19, Lower Penn.				No

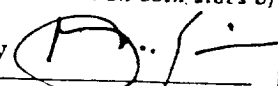
6. Type Electric and Other Logs Run	27. Was Well Cored Yes
log, Cement Bond.	Bernal, Glorieta Abo, Penn.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	311	17 1/2"	350 sks "C"	
8 5/8"	24#	3162	12 1/4"	600 sks "C"	
5 1/2"	17#	7053	7 7/8"	1100 sks "C" N ₂ foam	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6521	6521

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6746-6756, 6769-76, 6783-88, 6792-6802,		DEPTH INTERVAL	
6809-19 4JHPF		AMOUNT AND KIND MATERIAL USED	
		6746 - 6819 42,000 gal. 2% KCL, N ₂ foam	
		6746 - 6776 41,000 gal. 40# Gel 2/CO ₂	
		6746 - 6776 7886 Gal N ₂ foamed 15% HCL	
		* See C-103 attached for details.	

PRODUCTION							
First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
02-23-83		Flowing		Shut-in			
of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
15 to 9-16-83	18	10/64"		0	12.38	0	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cor.)	
10 psi	0		0	16.5	0		
Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
Vented				J. Gawron			

List of Attachments	
C-103, Flow tester chart, Gas and Water analysis certificates.	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
R. G. McKinney  President	
DATE 10-19-83	