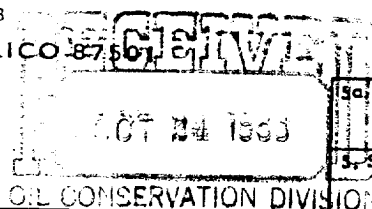


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



1a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.

OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

SANTA FE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources, Inc.	8. Farm or Lease Name Latigo Ranch Blk "C"
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024	9. Well No. 1
4. Location of Well UNIT LETTER C 660 North 1980 FEET FROM THE LINE AND FEET FROM THE West LINE, SECTION 4 TOWNSHIP 9N RANGE 23E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4994 KB, 4982 GL	12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:


SUBSEQUENT REPORT OF:

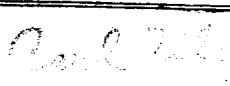
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production testing <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- February 22, 1983 - Western Co. fraced 6746-6756, 6769-76, 6783-88, 6792-6802, 6809-19 with 2000 gal. ballout w/2% KCL and surfactant and 40,000 gal. N₂ foam w/45000# 20/40 sand. Flow tested.
- March 01, 1983 - Jetted sanded-off perms. w/76,0000 SCF N₂. Flow tested.
- April 14, 1983 - Set C.I.B.P. at 6780; Western Co. fraced 6746-6756, 6769-76 with 41,000 gal. 40# gel and 48,000# 20/40 sand, driven with CO₂. Flow tested.
- April 28, 1983 - Halliburton treated 6746-6776 with 7886 gals. 70% quality N₂, foamed 15% HCL w/4 gal. each of Pen 05, Lo-Surf 259, HAI-50. Swabbed and flow tested.
- May 15, 1983 - June 28, 1983 - Pumped to recover load.
- July 07, 1983 - Pumped 400 BBL 4% KCL and drilled out C.I.B.P. Swabbed and ran production logs.
- July 16, 1983 to October 4, 1983 - Ran Pressure build up and flow tests. S.I. well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by R. G. McKinney  TITLE President DATE 10-19-83

APPROVED BY  TITLE DATE 10/24/83

CONDITIONS OF APPROVAL, IF ANY: