

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- Confirmation Well

2. Name of Operator  
Trans Pecos Resources, Inc.

3. Address of Operator  
800 Gessner, Suite 790, Houston, TX 77024

4. Location of Well  
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 9N RANGE 23E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Latigo Ranch, Blk C

9. Well No.  
1

10. Field and Pool, or Wildcat  
Nikos V

12. County  
Guadalupe

15. Elevation (Show whether DF, RT, GR, etc.)  
4994 KB 4982 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 5 1/2", 17#, J-55, LT & C R-3 Casing at 7053 Ft. Centralizers @ 7051, 7011, 6971, 6931. Cemented with 1100 sacks class "C" neat cement formed with N<sub>2</sub>. Top of cement estimated @ 2,000 ft., Pressure tested to 5,000 psi.
- Perforated 4 JHPF as follows: 6746-56; 6769-76; 6783-88; 6792-02; 6809-19.
- Treated 6829-6686 with 3 BBL 10% Acetic acid.
- Set 2-7/8" 8 round E.U.E., J-55 tubing, 6 50#, @ 6744, Baker R Packer @ 6711.
- Shut in, awaiting completion unit (12:00 Hrs., 11-11-82)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED [Signature] TITLE President DATE 1/3/83

APPROVED BY [Signature] TITLE MANAGER DATE 1/3/83

CONDITIONS OF APPROVAL, IF ANY: