

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYP. O. BOX 2088
SANTA FE, N.M. 87501

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 26516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

AUG 26 1982

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

OIL & GAS

MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO

2. NAME OF OPERATOR

Hunt Oil Company

3. ADDRESS OF OPERATOR

2900 First National Bank Building, Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

5639'

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puerto Creek Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28, T7N, R21E

12. COUNTY OR PARISH
Guadalupe

13. STATE

New Mexico

15. DATE SPUDDED 6-18-82 16. DATE T.D. REACHED 7-21-82 17. DATE COMPL. (Ready to prod.) P&A 8-19-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5056' GL, 5067' DF 19. ELEV. CASINGHEAD 5068' KB

20. TOTAL DEPTH, MD & TVD 5639' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL & FDC-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	701	17-1/2"	500 sx Lite, 2%CaCl ₂ , 1/4#Flocele	None
				300 sx Class C, 2%CaCl ₂ , 1/4#Flocele	
8-5/8"	24	2574	12-1/4"	1150 sx Lite & 225 sx Class C	None
5-1/2"	14	5638	7-7/8"	1600 sx 50-50 Class C-Pozmix A	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

5139-5147', 5187-5193', 5229-5237', 5268-5278', 5466-5471' (42 holes).
2675-2699' (13 holes)
864-884'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5139-5471	3,700 gals MORFLO (10% HCl)
2675-2699	1,500 gals MORFLO BC (10% HCl)
864-884	1,500 gals NE-FE acid (15%)

33.* PRODUCTION

DATE FIRST PRODUCTION P&A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

DATE 8-23-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

