P. O. BOX 2088

Form Approved Budget Bureau No. 42-R1424

UNITED STATES SANTA FE. N.M. 87501EASE

A GOS HILLENAKIMENI OF THE INTERIOR	NM 20010
DEC - 1 1983 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CONSERVATION DIVISION SANTASUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas	Puerto Creek Federal
well M well other	9. WELL NO.
2. NAME OF OPERATOR	1
Hunt Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
2900 First Nat'l Bank Bldg., Dallas, TX 75202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 28-7N-21E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Guadalupe New Mexico
AT TOTAL DEPTH: 56391	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5056' GL, 5067' DF, 5068' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2030 0E; 3007 E; 3000 KB
TEST WATER SHUT-OFF	EIN FILL
REPAIR WELL	(NOTE: Report results of multiple completion or zone 2 6 1982 nange on Form 9-330.)
PULL OR ALTER CASING U AUG	4 0 1902 ange on Form 9-330.)
CHANCE ZONES	
ABANDON* SS	L & GAS
(other) MINERALS	S MGMT. SERVICE
	L, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
1 5100 51/7! 5107 5102! 5220 5227! 526	9 5278! 5466-5471! (42 holes)
Perforated 5139-5147', 5187-5193', 5229-5237', 5268	0=J2/0 , J400=J4/1 (42 Notes).
Acidized with 2,500 gallons MORFLO (10% HC1). Reco	WORDTO DG (10% WC1) Criphod
of gas and condensate. Acidized with 1,200 gallons	s MORFLO BC (10% KCI). Swabbed
load water and formation water. Recovered all load	1.
Casing perforated 2675-2699' (13 holes). Acidized	with 1,500 gallons 10% HCI (MORFL) 3C).
Recovered salt water, no oil or gas.	and the second second
Set CIBP at 5120' and capped with 35' cement. Set 35' cement.	2nd CIBP at 2640' and capped with
Grains Pontonated from 864-884! Acidized with 1	500 gallons NE-FE acid (15%).

Casing Perforated from 864-884'. Acidized with 1,500 gall

Recovered all load, no oil, no gas.

Set CIBP at 840' capped with 35' cement. Nippled down wellhead, cut off casing 3' below ground level. Set 10 sx cement plug at surface. Welded on plate and Dry Hole Marker. Well Plugged and Abandoned 8-19-82.
Subsurface Safety Valve: Manu. and Type N/A _____ Set @ ____ Ft.

Engineer	DATE	8-23-82	

APPROVED (This space for Federal or State office use)

APPROVED OF Sed.) PETER W. CHESTER TITLE DATE DATE

18. I hereby certify that the foregoing is true and correct

NOV 29 1983