

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources, Inc.	8. Farm or Lease Name Latigo Ranch Blk "B"
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024	9. Well No.
4. Location of Well UNIT LETTER F 1680 North 1984 FEET FROM THE LINE AND FEET FROM TNE "West" LINE, SECTION 6 TOWNSHIP 9N RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4801 GL, 4813 KB	12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Production Testing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


February 02, 1983 - Set 5 1/2" J-55 17# L.T. and C. Casing at 7210, centralizers at 7126, 7085, 6919, 6713. Cemented with 506 sks "C" Neat and 944 sks N₂ foam cement. P.B.T.D. 7144.


March 14, 1983 - Perforated 6742-6751, 6756-6768, 6793-6801, 6883, 4JHPF, .38" diam.

April 28, 1983 - Reperforated 6793-6801, 6756-6765, 4JHPF, .38" diam. Halliburton treated w/1000 gal. 10% HCL then fraced with 46,000 gal. purgel and 50,000# 20/40 sand in 70% quality CO₂ foam.

S. I. Well October 4, 1983.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R. G. McKinney  TITLE President DATE 10-19-83

APPROVED BY  TITLE ADVISOR DATE 10/24/83

CONDITIONS OF APPROVAL, IF ANY: