

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	V
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Confirmation Well
1. Name of Operator Trans Pecos Resources, Inc.		
2. Address of Operator 800 Gessner, Suite 790, Houston, TX 77024		
3. Location of Well UNIT LETTER F, 1680 FEET FROM THE North LINE AND 1904 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 9N RANGE 24E NMPM.		

7. Unit Agreement Name

8. Farm or Lease Name

Latigo Ranch Blk "B"

9. Well No.

2

10. Field and Pool, or Wildcat

Nikos V

15. Elevation (Show whether DF, RT, GR, etc.)

4801 GL 4813 KB

12. County

Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 13-3/8", 54.5#, J-55, S.T. & C., R-3 casing set at 327 ft. Centralizer @ 325 ft. Cemented with 350 sacks Class "C" Neat, 100% circulation throughout job. Cement circulated to surface (12-19-82).
2. 8-5/8", 24#, J-55, S.T. & C., R-3 casing set at 2046 ft. Centralizers at 2005 ft., 1965 ft., 1925 ft. and 1885 ft. Cemented with 675 sacks Class "C" neat cement with 100% circulation. Estimated top of cement at 750 ft. (1-03-83).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PRESIDENT DATE 1/3/83

APPROVED BY [Signature] TITLE VISOR DATE 1/3/83

CONDITIONS OF APPROVAL, IF ANY: