

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources, Inc.		8. Farm or Lease Name McCoy State
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024		9. Well No. 1
4. Location of Well UNIT LETTER M 660 South 660 FEET FROM THE LINE AND FEET FROM THE West LINE, SECTION 2 TOWNSHIP 9N RANGE 23E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4335 GL		12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 5, 1983 - Set plugs 1150-1250 and surface w/25 sks "C" Neat Cement.  
Set 4 1/2" marker post 4' above G.L. filled pits, levelled and ripped location and roads.

Enclosed: Copies of Halliburton job summary tickets.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by R. G. McKinney TITLE President

DATE 10-19-83

APPROVED BY DATE 10/24/83  
CONDITIONS OF APPROVAL, IF ANY:

# HALLIBURTON SERVICES JOB SUMMARY

FORM 2030

DIVISION  
HALLIBURTON  
LOCATION

ROSWAY

BILLED ON 538850  
TICKET NO.

## WELL DATA

FIELD	SEC.	TWP.	RNG.	COUNTY	STATE
FORMATION NAME	TYPE				
FORMATION THICKNESS	FROM	TO			
INITIAL PROD. OIL	SPD. WATER	SPD. GAS	MCPS		
PRESENT PROD. OIL	SPD. WATER	SPD. GAS	MCPS		
COMPLETION DATE	MUD TYPE	MUD WT.			
PACKER TYPE	SET AT				
BOTTOM HOLE TEMP.	PRESSURE				
MISC. DATA	TOTAL DEPTH				

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	DATE	DATE 10-5	DATE 10-5
TIME	TIME	TIME 17:22	TIME 17:45

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. Lee	31327 P/W	ROSWAY
J. Robinson	2491 PCM	"
K. Smith	Bulk	Artisan
A. Boss	Supv. P. Search	

DEPARTMENT CEMENT-17

DESCRIPTION OF JOB PTA

JOB DONE YNBU: TUBING ☒ CASING ☐ ANNULUS ☐ TBS./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Lee

COPIES REQUESTED 1

## CEMENT DATA

STAGE	NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK PACKED	ADDITIVES	YIELD CU. FT./BK.	MIXED LBS./GAL.
			C		B	None		11.8

## PRESSURES IN PSI

CIRCULATING	DISPLACEMENT	BREAKDOWN	MAXIMUM	AVERAGE	FRACTURE GRADIENT	HYDRAULIC HORSEPOWER
ORDERED	AVAILABLE	USED	AVERAGE RATES IN RPM	TREATING	DISPL.	OVERALL
FEET	REASON					

## SUMMARY

PRESSURE VOLUME	46	VOLUME	TYPE	H <sub>2</sub> O + C
LOAD & BUSH	SPD. GAL.	PAD	SPD. GAL.	
TREATMENT	SPD. GAL.	DISPL.	SPD. GAL.	
CEMENT SLURRY	SPD. GAL.			
TOTAL VOLUME	27			

## REMARKS

CUSTOMER

# HALLIBURTON SERVICES JOB LOG

CL NO. #1 LEAVE RECEIVED ST. TICKET NO. 538850

CUSTOMER TRANS/CO ADDRESS 1

JOB TYPE PTA DATE 10-5-83

FORM 2013 K-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TURNING	CASING	
								On Loc
	17:22	2	20	1		200		H <sub>2</sub> O Ahead
	17:35	2	20	1		200		Run Gel
	17:42	2	4	1		200		Mix Cont (17 sk "C" net
	17:44	2	4	1		200		Displace
	17:46							Shut down T&H
	18:00							End 8 sk surface pump
								Job Completed
								Crew Released

CUSTOMER



# WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1905 R-4

A Division of Halliburton Company  
DUNCAN, OKLAHOMA 73556

ATTACH TO INVOICE & TICKET NO. **53885**

DISTRICT Permian, NM DATE 10/5/33

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Transpaco Resources (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE McCoy St SEC.  TWP.  RANGE   
FIELD  COUNTY Cordillera STATE NM OWNED BY S. W. W.

## THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	
CASING		U		7"	0	70	
LINER							
TUBING		U		2 3/8"	0	1250'	
OPEN HOLE							SHOT
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_  
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_  
DTA 12 1/2" plug 1150' - 1250'  
2 3/8" tubing surface

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES  
THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
  - Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
  - Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
  - Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, as a service operation performed by Halliburton hereunder.
  - Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be the willful misconduct or gross negligence of Halliburton.
  - Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
  - Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine use, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best interpretation of it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligent misconduct in the preparation or furnishing of it.
  - Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise; arising out of the sale or use of any products, supplies or materials in expressly limited to: a replacement of products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the advance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
  - Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THE CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.  
SIGNED \_\_\_\_\_ DATE 10/5/33 TIME 3:00 A.M. P.M.  
CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.  
CUSTOMER \_\_\_\_\_