

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	7. Unit Agreement Name
b. TYPE OF COMPLETION	8. Farm or Lease Name
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	McCoy State
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P and A	

2. Name of Operator	9. Well No.
Trans Pecos Resources, Inc.	1
3. Address of Operator	10. Field and Pool, or Wildcat
800 Gessner, Suite 790, Houston, Texas 77024	Wildcat

4. Location of Well	12. County
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>9N</u> RGE. <u>23E</u> NMPM	Guadalupe

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-26-83	7-2-83	04-15-83	4995 GL, 5005 KB	N/A
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	Cable Tools Re-Entry	
1313	1296	N/A		

14. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
P and A 10-05-83	No

6. Type Electric and Other Logs Run	OIL CONSERVATION DIVISION SANTA FE	27. Was Well Cored
D.L. w/G.R.; E.P.T.; C.N.; L.D.; Prod. Log.		Yes

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	316	12 1/4"	200 sks "C" Neat	N/A
7"	20#	1303	7 7/8"	50 sks Litewate	N/A
				50 sks "C" Neat	

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 JHPF, 1198-1202 (9 holes), 0.4" Dia				DEPTH INTERVAL			
				1198-1202			
				AMOUNT AND KIND MATERIAL USED			
				12 BBL 10% HCL			
				12 BBL 4% KCL			

11. First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
N/A				N/A				P and A			

12. Date of Test	Hours Tested	Swab	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-16-83	5 days		N/A		0	0	52	N/A
13. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
N/A	N/A		N/A	N/A	N/A	N/A		

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
N/A	J. Gawron

List of Attachments
copy C-103 (10-19-83)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>R. G. McKinney</u>	TITLE <u>President</u>	DATE <u>December 7, 1983</u>
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