

March 7, 1983

Carl Ulvog
Oil Conservation Commission
310 Old Santa Fe Trail
Room 306
Santa Fe, New Mexico 87501

Re: Trans Pecos Resources, Inc.
#1 Latigo Ranch, Blk "D"
Guadalupe Co., N.M.

Dear Carl:

Enclosed are the following:

1. Three copies of NMOCD Forms Nos. C-101 and C-102 as application to drill the referenced well.
2. Three copies of seismic interpretation for the Block "D" area showing the feature to be tested by drilling of the referenced well.
3. Three photocopies of the Topographic map showing the location of the referenced well.
4. Two additional copies of this letter.

The location of the #1 Latigo Ranch, Block "D" well was picked to test the apex of the northwest-trending seismic structure, staying as close to seismic control as possible, and avoiding the northeasterly-trending drainage just east of the location. Unfortunately, this location is "unorthodox" as defined by Rule 104 C. II (c), in that it is less than 330 feet from a quarter-quarter section line.

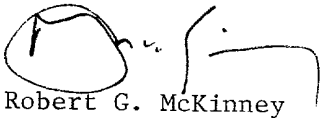
Relief for such a situation is apparently provided by Section F: "Unorthodox locations". We have moved the original location 10 feet east of the centerline of the NE/4 Section 26, and hereby make application for acceptance

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of the location on the basis of geologic and topographic need as described in the foregoing paragraph. All of the land in a radius of two miles from the proposed location is covered by one base lease in favor of our company from the Lincoln County Land and Cattle Company, and therefore no other operators are involved in this decision.

Please let me know if you require additional information in support of this request.

Yours truly,

A handwritten signature in dark ink, appearing to read 'R. G. McKinney', with a large circular flourish on the left and a horizontal line extending to the right.

Robert G. McKinney

RMK/jh

enclosure (Original and enclosure in triplicate)

WELL LOCATION AND ACREAGE DEDICATION PLAT

MAR 10 1983

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the section

Operator Trans Pecos Resources, Inc.		Latigo Ranch, Block D		OIL CONSERVATION DIVISION
Well Letter A	Section 26	Township 10N	Range 23E	County Guadalupe

Actual Footage Location of Well:		Dedicated Acreage	
1311.53 feet from the East	660.0 feet from the North	160	
Ground Level Elev. 4810.0	Formation Pennsylvanian	Nikos V	

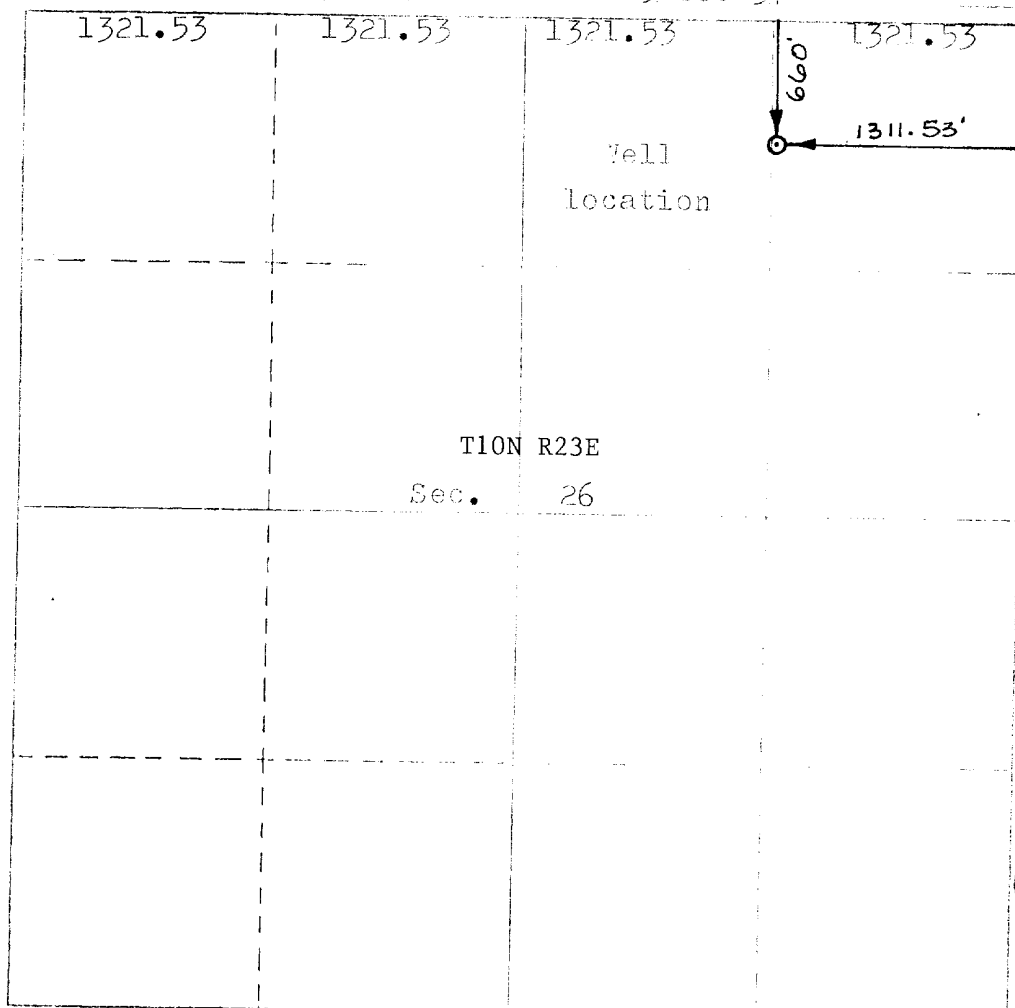
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc.

☐ Yes ☐ No If answer is "yes," type of consolidation.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a nonstandard method of unitizing such interests, has been approved by the Commission.

N. 89° 52' 42" W. 5286.137



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
R. G. McKinney
Position
President
Company
Trans Pecos Resources, Inc.
Date
3/4/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

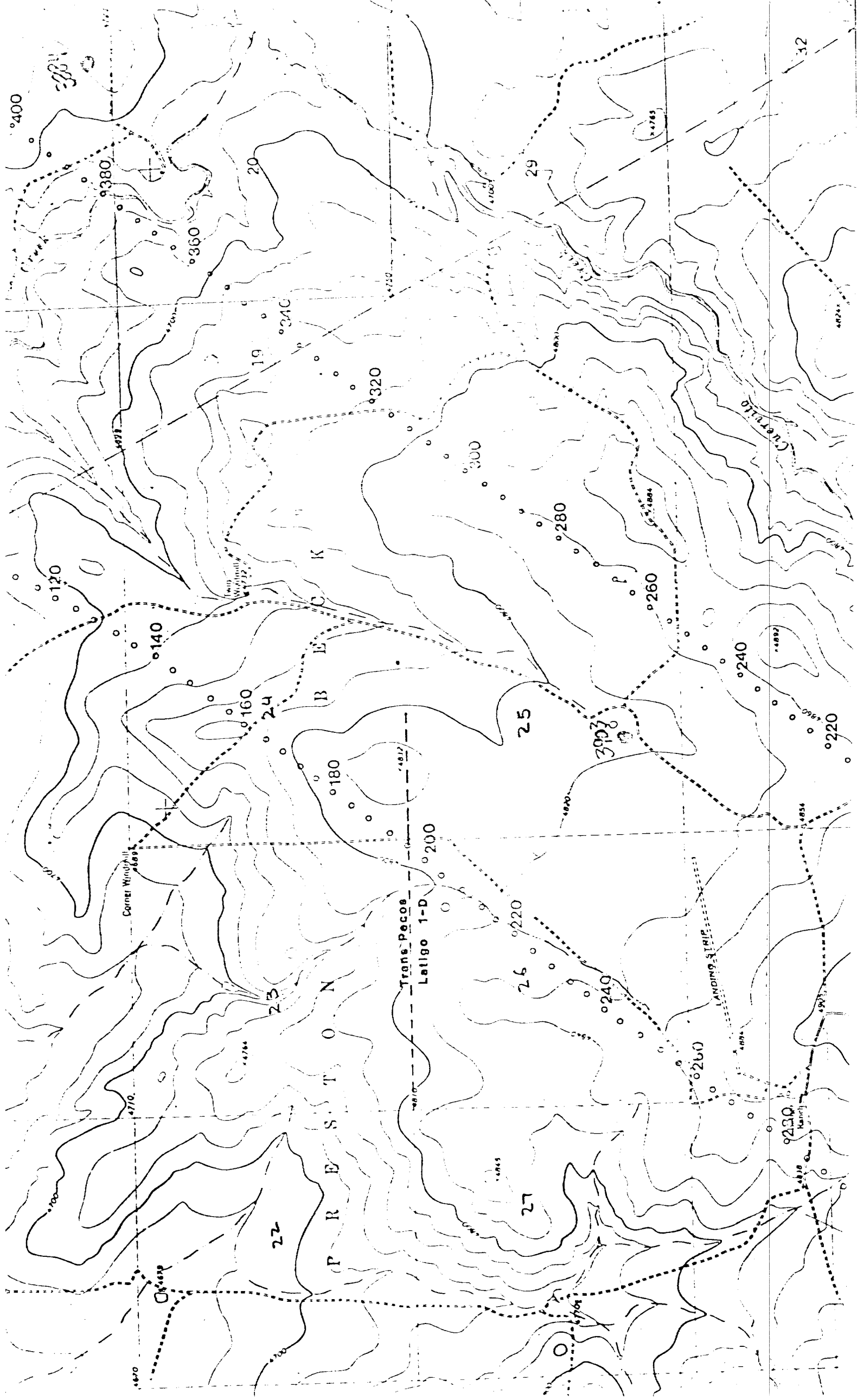
March 2, 1983

Joe M. Sisneros
Registered Professional Engineer
and/or Land Surveyor

Joe M. Sisneros, RPLS

Certificate No.
NM 6847

0 310 600 900 1200 1500 1800 2100 2400



BLOCK D

KRITI EXPLORATION
LATIGO RANCH LEASE

KRITI EXPLORATION
LATIGO RANCH LEASE

KRITI EXPLORATION
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LATIGO RANCH LEASE

KRITI EXPLORATION INC.
HOUSTON, TEXAS

CUERVO AREA
GUADALUPE CO., N.M.

SEISMIC INTERPRETATION MAP

LOWER PENN. MARKER

Scale: 1" = 2000'

C.I.: 10 ms

Date: 2-83

By: AV

Drafting:

NO. OF COPIES RECEIVED	
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FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER-		7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources, Inc.		8. Farm or Lease Name atigo Rch., Blk. "D"
3. Address of Operator One Allen Center, Suite 2700, 500 Dallas St., Houston, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1312</u> FEET FROM <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10N</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4810' GL		12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set C.I.B.P. @ 7350'
Dump bailed 50' cement plug
Loaded hole with water
Set 10' cement plug at surface
Cut off wellhead
Welded plate w/dry hole marker
Backfilled pits. Reclaimed location to approximate natural contours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. TITLE Consultant DATE 5-19-86

APPROVED BY Ray E. Johnson TITLE DISTRICT SUPERVISOR DATE 5-20-86
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

TransPecos Resources, Inc.

3. Address of Operator

One Allen Ctr., Suite 2700, 500 Dallas St., Houston, Texas

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 1312 FEET FROM

THE East LINE OF SEC. 26 TWP. 10N RGE. 23E NMPM

12. County
Guadalupe

15. Date Spudded 4-26-83 16. Date T.D. Reached 6-28-83 17. Date Compl. (Ready to Prod.) 10-19-83 18. Elevations (DF, RKB, RT, GR, etc.) 4810' GL 19. Elev. Casinghead 4806'

20. Total Depth 7836' 21. Plug Back T.D. 7477' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7395-7414' Atoka

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run

Mud log, DLL, G.R., C.D., C.N., B.C. Acoust., Spectralog, Prolog

27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	312'	17 1/2"	350 sks	
8 5/8"	24 #	2042'	12 1/4"	1100 sks	
5 1/2"	15.5#	7489'	7 7/8"	1350 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7314'	7314'

31. Perforation Record (Interval, size and number)

7395-7414' 4 jhpf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7394-7414'</u>	<u>84 bbl HF acid</u>

33. PRODUCTION

Date First Production <u>N/A</u>	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) <u>S.I.</u>	
Date of Test <u>10-20-83</u>	Hours Tested <u>24</u>	Choke Size <u>1"</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>0</u>
Flow Tubing Press. <u>0</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>0</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By
J. Gawron

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. Guzman TITLE Consultant

DATE 5-28-86

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation