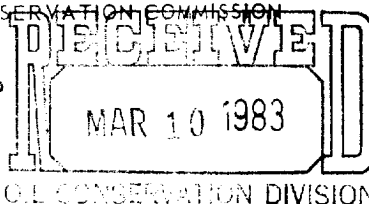


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NEW MEXICO OIL CONSERVATION COMMISSION

APT No.
30-019-20083



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Latigo Ranch Blk D
2. Name of Operator Trans Pecos Resources, Inc.		9. Well No. #1
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER <u>DA</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1312</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>10N</u> RGE. <u>23E</u> NMPM		12. County Guadalupe
19. Proposed Depth 7500'		19A. Formation Pennsylvanian
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DE, RT, etc.) 4807'	21A. Kind & Status Plug. Bond Multiwell in force	22. Approx. Date Work will start 3/15/83

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48#	300ft	250	surface
12 1/4"	8 5/8	24#	3200ft	450	surface

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

- Will drill surface hole to 300ft using fresh water mud and cement surface casing.
- Will drill intermediate hole to 3200ft using air if possible. If water flow is encountered, will convert to 4% KCL mud system and cement intermediate casing.
- If a production string is warranted, 5 1/2" casing will be run from surface to T.D.
- If production is not indicated, hole will be plugged in accordance with State Law.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 6-8-83
UNLESS DRILLING UNDERWAY

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 3/4/83
(This space for State Use)

APPROVED BY [Signature] TITLE FOR DATE 3-10-83

CONDITIONS OF APPROVAL, IF ANY:

Unorthodox location not qualified for administrative approval.
Permission to produce requires justification by OCD Hearing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION **MAR 10 1983**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Trans Pecos Resources, Inc.			Lease Latigo Ranch, Block D		Well No. #1
Unit Letter A	Section 26	Township 10N	Range 23E	County Guadalupe	
Actual Footage Location of Well: 1311.53 feet from the East line and 660.0 feet from the North line					
Ground Level Elev. 4810.0	Producing Formation Pennsylvanian		Pool Nikos V	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

N. 89° 57' 42" W. 5286.137

1321.53 1321.53 1321.53 1321.53
Well location
660
1311.53'

T10N R23E
Sec. 26

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
R. G. McKinney
Position
President
Company
Trans Pecos Resources, Inc.
Date
3-4-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 2, 1983

Date Surveyed
Joe M. Sisneros
Registered Professional Engineer
and/or Land Surveyor

Joe M. Sisneros, RPLS

Certificate No.
NM 6847

