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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Supersedes Old
O-102 and O-103
Effective 1-1-83

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources, Inc.	8. Farm or Lease Name Riley-State
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024	9. Well No. 1-35
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2834 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 10N RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4854.5 GL	12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8" hole to 1481 T.D. (05-22-83). Set cement plug 1260-1204, ran 34 jts., 4½" 11.6# K-55 w/formation packer shoe at 1090, centralizers 1085, 1020. Cemented w/20 sks Halliburton light to 975 (06-07-83). Cemented to 366 through 1" pipe w/150 sks "C" Neat (06-27-83). Gas fractured 1117 to 1145 in 1000 gals. 3% kcl w/25% Methanol, 2 gals., Envar 288, 1 gal., Pen 5. (06-29-83). Swabbed and pumped well until 09-28-83.

Will set 100' plug 1040-1140 and 10' plug at surface and abandon well in accordance with state regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 10/3/83

APPROVED BY Carl [Signature] TITLE SUPERVISOR DATE 10/10/83

CONDITIONS OF APPROVAL, IF ANY: