

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2693

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Cummins & Walker Oil Company, Inc.		Salado Dome Fed. Unit	
3. Address of Operator		P.O. Box 718 Corpus Christit, Texas 78403		9. Well No.	
4. Location of Well		UNIT LETTER L LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE OF SEC. 34 TWP. 5 RGE. 19 NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12/01/83		06/16/84		GL 5226 KB 5236.2	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
4753		3400'		5226	
24. Producing Interval(s), of this completion - Top, Bottom, Name		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1658' - 1668' Yeso				Rotary Tools	
1214' - 1234' Yeso				875-4753	
26. Type Electric and Other Logs Run		25. Was Directional Survey Made		Cable Tools	
CNL Den., DLL - RXO Spectra, Bond		YES		0-875	
27. Was Well Cored		NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	448	15"	Class C Circ.	
10 3/4	40.50	734	12 1/2"	Class C Circ.	
4 1/2	9.5	3357.28	7 7/8"	1350 sx. 50-50 poz	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	2192.72	NO			
31. Perforation Record (Interval, size and number)					
3168' - 3182' 4 sht/ft - 64					
1658' - 1668' 4 sht/ft					
1214' - 1234' 4 sht/ft					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3168 - 3182		19.2 bbls 15% NE			
1658 - 1668		23.80 bbls 15% NE			
1214 - 1234		23.8 bbls MCA, 47.6 bbls 15% NE			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Flowing			SI
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
02/24/85	24	5/16			230
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
80#	330#			230	0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Shut in, no pipeline available					Harrison W. Pace
35. List of Attachments					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Harrison W. Pace

TITLE Project Coordinator

DATE February 25, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 136	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 460	T. McKee	Base Greenhorn	T. Granite
eso xxxxxxx 1028	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash 4652	T. Morrison	T.
T. Tubb 2108	T. Granite 4700	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2370	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....1658.....to.....1668.....feet.....
No. 2, from.....1214.....to.....1234.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
136	460	324	San A.				
460	1028	568	GL				
1028	2108	1080	Yeso				
2108	2370	262	Tubbs				
2370	4652	2282	ABO - & unclassified				
4652	4700	48	GW				