

CORRECTED COPY

Form C-105
Revised 10-1-84

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of L.	State ☒
5. State Oil & Gas Lease No.	LG 2693
7. Unit Agreement Name	
8. Farm or Lease Name	Salado Dome Fed. Unit
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat
12. County	Guadalupe

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		PLUG WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
2. Name of Operator		Cummins & Walker Oil Company, Inc.							
3. Address of Operator		P.O. Box 718 Corpus Christi, Texas 78403							
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>5</u> RGE. <u>19</u> N.M.P.M.									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
12/01/83		06/16/84				GL 5226 KB 5236.2		5226	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4753		3400'				→		875-4753	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made							
1658' - 1668' Yeso		YES							
1214' - 1234' Yeso									
26. Type Electric and Other Logs Run		27. Was Well Cored							
CNL Den., DLL - RXO Spectra, Bond		NO							
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13 3/8	54.50	448	15"	Class C Circ.					
10 3/4	40.50	734	12 1/2"	Class C Circ.					
4 1/2	9.5	3357.28	7 7/8"	1350 sx. 50-50 poz					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8	2192.72	NO		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3168' - 3182' 4 sht/ft - 64					DEPTH INTERVAL				
1658' - 1668' 4 sht/ft					AMOUNT AND KIND MATERIAL USED				
1214' - 1234' 4 sht/ft					3168 - 3182 19.2 bbls 15% NE				
					1658 - 1668 23.80 bbls 15% NE				
					1214' - 1234' 23.8 bbls MCA, 47.6 bbls 15% NE				
					NE				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
		Flowing					SI		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
02/24/85	24	5/16	→		230	10 DF	Dry		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
80#	330#	→		230	0	Gas - .59			
34. Disposition of Ggs (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Shut in, no pipeline available						Harrison W. Pace			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Harrison W. Pace</u>				TITLE <u>Project Coordinator</u>			DATE <u>February 25, 1985</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of a newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full steam tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11CS.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 136	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 460	T. McKee	Base Greenhorn	T. Granite
Yeso XXXXXXX 1028	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash 4652?	T. Morrison	T.
T. Tubb 2108	T. Granite 4700	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2370	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1214 to 1234	No. 4, from to
No. 2, from 1658 to 1668	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
136	460	324	San A.				
460	1028	568	GL				
1028	2108	1080	Yeso				
2108	2370	262	Tubbs				
2370	4652	2282	ABO - & unclassified				
4652	4700	48	GW				