

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L 6331

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State

Name of Operator

Corona Oil Co.

Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas

Location of Well

9. Well No.

11

10. Field and Pool, or Wildcat

Wildcat

11. LETTER A LOCATED 515 FEET FROM THE North LINE AND 669 FEET FROM East LINE OF SEC. 15 TWP. 11N RGE. 25E

12. County

Guadalupe

13. Date Spudded 11/22/80

16. Date F.L. Reached 12/3/80

17. Date Compl. (Ready to Prod.) 5/2/81

18. Elevations (DF, RKB, RT, GR, etc.) 4577.4 GR

19. Elev. Casinghead 4577.4'

20. Intervals Drilled By

Rotary Tools

Cable Tools

0' - 509'

21. Total Depth 509'

22. Plug Back To 405' - 449' O'Connell Sand

23. Was Directional Survey Made

No

24. Type Electric and Other Logs Run

Gamma ray - Compensating neutron

25. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	32'	11"	11 sacks	0
4 1/2"	11.6	503'	7 7/8"	200 sacks	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

405' - 417'	4 sh/ft
420' - 427'	4 sh/ft
430' - 449'	4 sh/ft

2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH - INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/18/81	24			0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Charles Wilkerson

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Agent DATE 11/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Rio Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Rutland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Palota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Harrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Driskard _____	T. Delaware Sand _____	T. Contrada _____	F. _____
T. Abo _____	T. Bone Springs _____	T. Vining _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 405' to 449' No. , from _____ to _____

No. 2, from _____ to _____ No. , from _____ to _____

No. 3, from _____ to _____ No. , from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 180' to 185' feet. Est. at 2 GPM

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	32'	32	Surface soil & gravel				
32'	405'	373	Shale & Sandstone				
405'	475'	70	Sandstone, gray				
475'	477'	2	Conglomerate, grn-gray				
477'	509'	32	Shale				