

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASMAR 21 1982  
OIL CONSERVATION DIVISION  
SANTA FE

|                                                  |  |
|--------------------------------------------------|--|
| ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED |  |
| DATE OF DECLASSIFICATION                         |  |
| CLASSIFICATION                                   |  |
| FILE                                             |  |
| INDEX                                            |  |
| LAND OFFER                                       |  |
| TRANSPORTER                                      |  |
| OPERATOR                                         |  |
| REGISTRATION OFFICE                              |  |
| Comments                                         |  |

Corona Oil Co.

Address

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well

☒

Injection Well

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Changing lease name and well number as area was unitized.

If change of ownership give name and address of previous owner

## DESCRIPTION OF WELL AND LEASE

|                      |          |                                                         |                                |                        |
|----------------------|----------|---------------------------------------------------------|--------------------------------|------------------------|
| Lease Name           | Well No. | Pool Name, Including Formation                          | Kind of Lease                  | Lease No.              |
| O'Connell Ranch Unit | 8        | Wildcat Santa Rosa                                      | State, Federal or Fee Unitized |                        |
| Location             |          |                                                         |                                |                        |
| Unit Letter          | A        | 515 Feet From The North Line and 669 Feet From The East |                                |                        |
| Line of Section      | 15       | Township 11N                                            | Range 25E                      | NMPM, Guadalupe County |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                               |                                                                          |
|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| None                                                                                                          |                                                                          |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
|                                                                                                               |                                                                          |
| If well produces oil or liquids, give location of tanks.                                                      | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|                                                                                                               | A 15 11N 25E                                                             |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |                 |                   |          |        |           |             |               |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|---------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res't. | Drill, Res't. |
| (X) Injection Well                 |                             |                 |                   |          |        |           |             |               |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |             |               |
| 11/22/80                           | 5-2-81                      | 509'            |                   |          |        |           |             |               |
| Elevations (DF, RNB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |             |               |
| 4577.4' GR                         | Santa Rosa                  |                 | 393'              |          |        |           |             |               |
| Perforations                       |                             |                 | Depth Casing Shoe |          |        |           |             |               |
| 405'-417'; 420'-427'; 430'-449'    |                             |                 | 503'              |          |        |           |             |               |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 11"       | 8 5/8"               | 32'       | 11           |
| 7 7/8"    | 4 1/2"               | 503'      | 200          |
|           | 2 3/8"               | 393'      |              |
|           | Packer               | 393'      |              |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Charles C. Joy  
(Signature)

Agent

3/12/82

(Date)

(Date)

## OIL CONSERVATION DIVISION

APPROVED

3-30

19

P2

BY

Carl W. Long

TITLE

OIL CONSERVATION DIVISION

This form is to be filed in compliance with RULE 113.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-101 must be filed for each pool in multiple.