

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-133
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

NOV 15 1981

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L 6331
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 11
10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER A WELL FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	Name of Operator Corona Oil Co.
Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75226	8. Farm or Lease Name State
Location of Well UNIT LETTER A 515 FEET FROM THE North LINE AND 669 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 11N RANGE 25E	9. Well No. 11
11. Elevation (SEA level or other OF, RT, GR, etc.) 4577.4' GR	10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☒	PLUG AND ABANDONMENT ☐
WILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Company changed name</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole at 11:30 AM, 11-22-80 (TD 32'). Ran 32' of 8 5/8" 24# casing and cemented with 11 sacks of neat cement from TD to surface. Drilled 7 7/8" hole to 509' TD. Ran 503' of 4 1/2" 11.6# X-55 casing and cemented as follows: Pumped 20 bbls. of 5% KCl gelled water containing 1 gal. of Marflo. Pumped 100 sacks of Class "H" cement containing 0.5% of Haled-9 and followed with 100 sacks of Class "H" cement containing 2% calcium chloride. Circulated out 40 sacks of cement. Centralizers installed at 376', 415', 454' and 493'. Pressure tested casing to 600 psig for 25 min. and casing held.

Cored well as follows: 401'-427', 427'-451' and 451'-476'. This well has been converted to a steam injection well.

NOTE: Public Lands Exploration Co., Inc. has changed their name to Corona Oil Co.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by <u>Charles C Joy</u>	TITLE <u>Agent</u>	DATE <u>11/15/81</u>
by <u>Carl Ulvog</u>	TITLE <u>Agent</u>	DATE <u>11-25-81</u>
CONDITIONS OF APPROVAL, IF ANY:		