ENERGY AND MINERALS DEP	ARTMENT OIL	CONSERVAT	ION DIVISION	Form	C-101	
·	DISTRIBUTION P. O. BOX 2088			sed 10-1-78		
SANTA FE	SANTA FE NEW MEXICO 97501				Indicate Type of Lease	
FILE			Tenanto de la Companya del Companya de la Companya del Companya de la Companya de		STATE T PEE	
U.S.G.S.			5. St	ate Oil & Gas Lease No.		
OPERATOR API # 30-019-2005				L 6331		
APPLICATION FOR BERNET TO DOWN						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
<u>:</u>	_			7. Un	it Agreement Name	
b. Type of Well DRILL	រៀ 💮 💮	DEEPEN	PLUG	BACK	•	
OIL GAS				8. For	rm or Lease Name	
WELL WELL OTHER Steam Injection SINGLE ZONE ZONE				ZONE	State	
Public Innda Fam	Jamatian Ca	r		9. We	ll No.	
Public Lands Ext. 3. Address of Operator	itoration Co.,	inc.			11	
4835 IRI Freeze Suite 635 Delle Torre Trool					10. Field and Pool, or Wildcat	
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234 4. Location of Well UNIT LETTER A LOCATED 515 PEET FROM THE North LINE					ildcat	
UNIT LETT	ER L	DEATED	EET FROM THE North	LINE		
AND 669 PEET FROM	THE East	INE OF SEC. 15 T	7717			
	millim	INE OF SEC. 15	WP. 11N RGE. 25		7111111111111111	
				12. Cc		
	<i>HHHHH</i>	/////////////////////////////////////	/////////////////////////////////////	Ullivada	alupe	
	/////////////////////////////////////	444444	9. Proposed Depth 1	9A. Formation		
			1		20. Rotary or C.T.	
1. Elevations (Show whether DF	, RT, etc.) 21A. Kinc	6 Status Plug. Bond 2	500 ft. 1B. Drilling Contractor	Chinle	Rotary	
	1		ymes Drilling C		pprox. Date Work will start	
23.				.о. рес	c. 3, 1980	
•	F	PROPOSED CASING AND	CEMENT PROGRAM	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	100000		
11"	8 5/8"	24#		SACKS OF CEME	NT EST. TOP	
7 7/8"	4 1/2"	11.6#	30 ° 500 °	14 240	Surface	
•				240	Surface	
,		Į į				
					•	
This well will be	a the injection	well in the ste	am pilot projec	t approved by	r OCD at a	
formal hearing O	ctober 15, 1980	(Case No. 7048)	•	- approvod by	OCD &C &	
Plans are to inje	ect steam through	gh tubing and be	low packer equi-	pped with an	ernancion	
Jornes runtus Ti	s to be internal	lly coated and c	asing - tubing	annulus loade	ed with an	
inert fluid.			0		a wron an	
773	•					
Blowout preventer	s will not be	installed as a n	umber of wells	have been dri	lled in the	
TTOTA GIRE HO HITEL	i urussure zone:	S RAVA DAAN ANAA	untered Oil e	ones encounte	red trans	
saturated with ar	i inactive oil i	which tested 15	degrees API gra	vitv.	eyan -	
Oil Contractor (various	To protect the control of				DRILLING UNDERWAY	
MITTING MARKET				APPROVAL V	H-13 BRWAY	
OIL CONCERVATION WITHIN 24 HOUR	a water and the	on to		PERMAT	RILLING UNDER	
ABOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER	POSED PROGRAM: IF PE	ROPOSAL 15 TO DEEPEN OR F	PLUG BACK, GIVE DATA ON P	RESENT PRODUCTIVE 7	ONE AND BRABARRA	
reby certify that the information	above is true and com-1	eta to the base of			PROPUSED NEW PRODUC	
01 1 0	O and compl	ere to the pest of my know	viedge and belief.			
ed Charles (Ay	TuleAgent		_ N	vamber 10 3000	
(This space for Sto	- Control			Date_NO	vember 18, 1980	
	,					
PROVED BY Carl U	Cara -					
· -		TITLE .		DATE /	1-13-81	
DITIONS OF APPROVAL, IF A	NY: (/		•			

STATE OF NEW MEXICO

NEW MEXICO OL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. Public Lands Exploration Co., Inc State #11 Unit Letter Section Ramae County 15 11 North 25 East Guadalupe Actual Footage Location of Well: North 669 feet from the line and East feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 4577.40 Chinle Wildcat 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ageni Public Lands Exploration Co. Inc. 12-6-1980 SECTION 15 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 3276 1320 1650

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