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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. REGR. ☐	OTHER

2. Name of Operator	McClellan Oil Corporation
3. Address of Operator	P. O. Drawer 730, Roswell, NM 88202

4. Location	UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
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THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>11N</u> RGE. <u>22E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-2-84	7-29-84	1-15-85	4854' G.L.	4854'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6100'	5729'		1008-6100'	Cable Tools
				0-1007'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC, DLL, MSFL, Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40	337'	12"	set	337
8-5/8"	24	685'	10"	350 sx	---
4-1/2"	10.5	5729'	7-7/8"	2500 sx	---

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
See Attached list	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul Ragsdale</u>	TITLE <u>Operations Manager</u>	DATE <u>1-24-86</u>
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INSTRUCTION

This form is to be filed with the appropriate District Office of the Commission and later returned after the completion of the work. It shall be completed with the appropriate and necessary information on the well and a summary of all special tests conducted, including full stem tests. All of the reported shall be measured by the in the case of horizontally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Of Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
ernale - 668 260'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 592'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 830'	T. McKee	Dase Greenhorn	T. Granite
ISO T. Packbee 1342'	T. Ellenburger	T. Dakota	T. _____
T. Blinobry	T. Gr. Wash 5609'	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todillo	T. _____
T. Drinkard	T. Delaware Sand	T. Estrada	T. _____
T. Abo 2249'	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp 2685'	T. _____	T. Clinton	T. _____
T. Penn. 3805'	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 204 to 215 feet. 200 gals./hour

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
260	592	332	Bernal				
592	830	238	San Andres				
830	1342	512	Glorieta				
1342	2249	907	Yeso				
2249	2685	436	Abo				
2685	3805	1120	Wolfcamp				
3805	5609	1804	Penn				
5609			Granite wash				



McClellan Oil Corporation

Burner Fee No. 2
Sec. 31-T11N-R22E
Guadalupe County, New Mexico

Perforation record

4558 - 4635	19 holes	3,000 gals 10% NEFE
<u>CIBP @ 5020 Drilled out</u>		
5260 - 5268	18 holes	2,000 gals 7-1/2% NEFE, 16,000 gals Pure Gel & CO ₂ , 15,000 lbs 20-40, 6,000 lbs 20-40 Interprops
<u>CIBP @ 5350 20' cement</u>		
5394 - 5396	8 holes	500 gals 7-1/2% NEFE
<u>CIBP @ 5450 20' cement</u>		
5477 - 5482	12 holes	1,900 gals 10% MSA acid, 15,000 gals Pure Gel & CO ₂ , 15,000 lbs 20-40, 8,000 lbs 20-40 Interprops
<u>CIBP @ 5510 20' cement</u>		
5528 - 5530	6 holes	750 gals 10% MorrowfloBC + N ₂
<u>CIBP @ 5555 20' cement</u>		
5573 - 5576	8 holes	1,000 gals 15% MCA acid

