NO. OF COPIES RECEIVED	<u> </u>				Form C-193					
DISTRIBUTION		1		and the second s	Supersedes Old C-102 and C-103					
SANTA FE			NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65					
FILE										
U.S.G.S.					5a. Indicate Type of Lease					
LAND OFFICE			7		State Fee. X					
OPERATOR	1			* * * * *	5. State Oil & Gas Lease No.					
					Fee					
(DO NOT USE THIS FO	SU	ND	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)						
OIL X GAS WELL WELL			OTHER•		7. Unit Agreement Name					
2. Name of Operator					8. Farm or Lease Name					
McClellan 0il	Burner Fee									
•	Δ.	Dac	Sucall NM COCCO		9. Well No.					
	υ,	KUS	Swell, NM 88202							
4. Location of Well UNIT LETTER	Wildcat Wildcat									
East	PM. ([]]]]]]]									
	III	11	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County					
	////	$^{\prime\prime\prime}$	4854 ' G.	L.	Guada lupe					
16.	Che	·ck	Appropriate Box To Indicate 1	Vature of Notice Report of	Other Data					
NOTIC			INTENTION TO:	· -	INT REPORT OF:					
			,		THE SICE OF .					
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON	Ī			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT					
PULL OR ALTER CASING	1		CHANGE PLANS	CASING TEST AND CEMENT JOB	TOO AND ABANDONMENT					
<u> </u>	_			OTHER						
OTHER_Temporaril	y s	hut	-in, waiting on comp.							
 Describe Proposed or Co work) SEE RULE 1103. 	mplet	ed C	perations (Clearly state all pertinent des	cails, and give pertinent dates, includ	ing estimated date of starting any proposed					
•	1 0	ıt	D.V. Tool. Circulate ho	lowith 2% VCI						
8/14/84: Ran	Cem	u c an t	bond log. Perf 5573'-5	576 9 holos Proko e	lown 1500 noi					
8/15/84: Acid	1700	-11 W	with Halliburton 1000 gal	s 15% MCA acid Such	back load (No gas or oil.)					
8/16/84: Set	CIR	ה כ ס	it 5555' and tested 2000	nci Porf at 55201 553	Dack Todu (No gas or 011.)					
form	atio	าท	at 1900 psi. Swabbed we	11 dry	oo, o notes. Broke					
8/17/84: Acid	i 700	ĺω	ith 750 gals. 10% Morrow	Flow RC & 1000 SCE/bbl	nityagan					
8/20/84: Flow	ed a	and	I swabbed back load. (No	ras or oil)	ni crogen.					
	CIBE) a	t 5510'. Perf 5477'-548	2' 12 holes Swahhod	zono no chow					
8/22/84: Acid	1760	1 7	one with 400 gals. 10% M	SA-acid Rroke down at	2000 pci Such back					
load	(s)	ากพ	of gas) would not flow.	on-acid. Dioke down at	2000 psi. Swap back					
8/23/84: Acid	i 700	1 7	one with 1500 gal 15% M	SAAAAA SCE/AAA N Fla	wod and cwahhod woll					
8/24/84: Flow										
8/26/84: Swab	hina	ı w	ell							
8/27/84: Frac										
8/28/84: Flow	8/28/84: Flowing frac load back. Swabbing well until 8/31/84.									
8/31/84: Frac zone 14000 gals pure gel & 67 tons CO ² , 15000# 20/40 sand, 8000# 20/40										
Inte	rpro	้อยร	Flowing loads back.	τοπο το , 15000π 20/40	Sαπα, 8000# 20/40					
9/1/84 - 9/9/84	4:	Sw	abbing load back. Slight	t show of das						
9/9/84: Ran Bl	HP b	om	b. 2127 psi after 72 hou	_	l on movt mage)					
			n above is true and complete to the best	(on next page)					
nervey coming mat the 1		4,101	s above is true and complete to the best	or my knowledge and belief.						
1881	-	7		advanta e						
SIGNED SULLEN	2	X	TITLE Pr	oduction Engineer						
, net	77	1			<u></u>					
the state of	-		Programme and the second secon	and the second s	K.					
APPROVED BY			TITLE LIS	V	DATE 10-29-FY					

DATE 10-29- FY

NO. OF COPIES RECEIVED					Form C-103	
DISTRIBUTION			Supersedes Old C-102 and C-103			
SANTA FE	N	EW MEXICO OIL CONS	ERVATION COMMI	SSION	Effective 1-1-65	
FILE						
U.S.G.S.					5a. Indicate Type of Leas	
LAND OFFICE					State	Fee. X
OPERATOR	7				5, State Oil & Gas Lease	No.
			·		Fee	
(DO NOT USE THIS P US	SUNDRY NOTICES TORM FOR PROPOSALS TO DRI E "APPLICATION FOR PERMI	S AND REPORTS ON LL OR TO DEEPEN OR PLUG B T -" (FORM C-101) FOR SUC	SACK TO A DIFFERENT RI	ESERVOIR.		
OIL A GAI					7. Unit Agreement Name	
2. Name of Operator			• •	•	8. Farm or Lease Name	
McClellan Oi	· ·	Burner Fee				
3. Address of Operator	700 5 11				9. Well No.	
	730, Roswell,	NM 88202			2	
4. Location of Well	. 1980 ,,	ET FROM THE South	LINE AND 660	PEET FROM	10. Field and Pool, or Wi Wildcat	ldcat
						7777777
THE East	LINE, SECTION 31	qiHenwoT	N RANGE 22-	-Е		
	15	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	Mille
		4854' G.L.			Guadalupe	
16,	Check Appropriate	e Box To Indicate N	lature of Notice.	Report or Oth	er Data	
NOT	ICE OF INTENTION		l	SUBSEQUENT		
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	KEI OKT OT.	
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON	REMEDIAL WORK	- []	ALTERING CASI	,
TEMPORARILY ABANDON			COMMENCE DRILLING	OPNS.	PLUG AND ABANG	=
PULL OR ALTER CASING	<u></u>	CHANGE PLANS	CASING TEST AND CE	 	, LOG AND ADARE	,000m2m1
			отнея			
other Tempora	rily shut-in,	waiting [
on con	npletion					·
17. Describe Proposed or C work) SEE RULE 1103	ompleted Operations (Clea	irly state all pertinent det	ails, and give pertiner	it dates, including	estimated date of starting o	any proposed
9/11/84: Set acid	CIBP at 5450'. d.	Perf 5394'-5396	o', 8 holes.	Acidized wi	th 500 gal 7-1/2	NEFE
9/12/84: Swal	b back load (sho	w of gas). Swab	bing gas and	formation H.	0.	
9/14/84: Run acid	RBP to 5280'.	Perf 5260'-5268	5', 18 holes.	Acidized w	fth 2000 gal 7-1,	
9/17/84: Set	CIBP at 5350'.	Dumped 20' of c	ement on top.	. 0	20/40 sand, 6000	
9/19/84: Frac	well using 160	00 gal pure gel	40, 8000 gal	CO ² , 15000#	20/40 sand, 6000	0# 20/40
11116	erprops.					
9/20/84: Flow	ving good gas bu	t making lots of	salt water.	Swab well.	Still good show	w of gas
10/11/04: lub]	ING PSI - 1600.	lasına psi - 15	OO nsi.			
NEFE	acia.			Acidize zor	ne with 3000 gal	10%
10/20/84 - 10/2	23/84: Swabbed	on well. No sho	w of gas.			
10/24/84: Shut	t in well, waiti	ng on further co	mpletion.			
					•	
18. I hereby certify that the	information above is true	and complete to the best of	of my knowledge and h	elief.		
• .					•	
The The	h Lee	. Pr	od Sala		10/0//6) /
INNED		TITLE //	va. CIV9.	 ,	$_{\text{DATE}} = \frac{10/24/8}{10}$	54

DATE 10-29-84

NOTITIONS OF APPROVAL, IF ANY: