Geologic Tops: ABOVE SPACE DESCRIBE E ZONE. GIVE SLOWDUY PARVI TOPY CORILLY that the inform This space f	PROPOSED PROMITER PROGRAM, III	OGRAME IF P	APOROVAL SECTION OF THE LIPS DOWN TO DEEPEN OF THE LOS OF MY ASSESSED TO THE LOS OF THE LIPS OF THE LI	ON PLUG BACK, GIVE	DATA ON	PRESENT PROD	UCTIVE ZONE	TE PAMPIES FOR SCORE FOOT INTERVALS
Geologic Tops: ABOVE SPACE DESCRIBE 2006. Give SLOWOUT PARY	Yeso	OGRAME IF P	APOROVAL FERMIT BY ME UNLESS DIVID ROPOSAL IS TO DEEPEN ete to the best of my k Operation	on Plus sack, sive	DATA ON	PRESENT PROD	UCTIVE ZONE	AMD PROPOSED NEW PRODUC
ABOVE SPACE DESCRIBE ZONE, GIVE SLOWOUT PREVE	Yeso	OGRAME IF P	APOROVAL FERMIT ES ME UNULCS DIME	ON PLUG BACK, GIVE	VAY		UCTIVE ZONE	FOUT INTERVALS
Geologic Tops: Bove Space Describe Toke. Give Blowout Preve			APOROVAL SEPTEMBER OF THE LANGE OF THE LOSS FOR THE LOSS	ONDEWA	AY		UCTIVE ZONE	FOUT INTERVALS
Geologic Tops:			APPROVE:	90 2-17 LING UNDERW	- & Y VAY		- will	Pour INTERVALS
Geologic Tops:		1328	APPROVE:	90	ا الرون ال		in the second	Pout INTERVALS
Geologic Tops:		1320	•			4		Pour INTERVALC
Geologic Tops:		1320				*		A PRODUCT OF THE
Geologic Tops:	I C CU	1328'		e Wash 525	9.	AT AT	Add For	ES POD
Geologic Tops:	San Andre Glorieta	s 633' 1074'		4510'	NE	W MOX = 1	TAND SA	170 - O'Assana
	Santa Ros			2429'		Con.		
drill from suri Will drill out continue drill	with cable	tools	to San Andres to approximate	and 10-3/4" lv 1300 feet	~~~	~ ~~+ ~	4	
Propose to dri	1 to the b	asement	and test for	production.	Cab1	e tools :	will be	used to
. ,,0	1 4-2		10.5	5500'		50	0	2400
12" 7-778"	10-3		40.5 10.5	700'		600		Circ
18"	16		48	40'		5 vds.		Circ.
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING C	EPTH	SACKS OF CEMENT		EST, TOP
		Р	ROPOSED CASING AI	ND CEMENT PROG	RAM	***************************************	· -	· · · · · · · · · · · · · · · · · · ·
4854' G.L.		Statewide Statewide			Cortez Drilling			. Date Work will start /15/84
Elevations (Show whether DF, KT, etc.)		21A. Kind	& States Plug. Bond	55001	G	iranite W		Rotary 1300-TD. Date Work will start
<i>HHHHHH</i>	<i>HHHH</i>	<i>\\\\\\</i>		19. Proposed Day	",77777	9A. Formation	, ,7777777	able Tool to 13
		77/7/					Guada 1	upe
	ROM THE Eas	st	10 or sec. 31	TWP. 11-N	7777	2-Enmon	12, County	
UNIT L	ETTER	LOC	198U	FEET FROM THE	_South	LINE		
P.O. Drawer 730, Roswell, NM 88201 Location of Well Unit LETTER I LOCATED 1980 FEET FROM THE South							Wildca	
McClellan Oil Address of Operator	Corporatio	<u>n</u>					2 10. Field ar	d Pool, or Wildent
Name of Operator				LONE IAA		ZONE L	9. Well No.	
Type of Well OIL XX WELL		1CA		SINGLE XX		TIPLE [Burner Burner	
DRILL	[X]	,	DEEPEN		PLUG 8	BACK		
APPLICA	TION FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUG BA	VCK	······································	2. Unit Agri	cement Name
OPERATOR				-1			11717	
1 4 40 0 0 0 0 0 0	U.S.G.S.			APT \$30-019-20090			Fee	& Gas Loane No.
U.S.G.S.			NTA FE, NEW MEXICO 87501				BTATE	77 pe di Eddse
SANTA FE FILE U.S.G.S.			P. O. BOX 2088				Revised 10	Type of Lease
FILE U.S.G.S.	1 1			2088				1 70

Ferm 1-102 Sevised 10-1-72

energy and hundring outpartment SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section, Up etalet Well No. Burner Fee McClellan Oil Corp... Unit Letter فعوراك تبلأ Township Hange County 31 11 North 22 East Guadalupe Actual l'astage Location of Wall 1980 feet from the 660 " feet from the East Ground Level Clev. Producing Fermalian Decicated Acrescer 4854 Granite Wash Wildcat 40 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. ACTES 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work in interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered. dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information con-Sec.31, T.11 N., R.22 E., N.M.P.M. toined herein is true and complete to the best of my knowledge and belief. Paul Ragsdafe Position Operations Manager Company McClellan Oil Corp. McClellan Oil Corp. Date 4/12/84 I hereby certify that the well location on this plot was plotted from field 660' true and correct to the liest of my 1370 1030 1564 2110 76ap

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