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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER

7. Well Agreement Name
8. Name of Lease Owner
Burner Fee

2. Name of Operator
McClellan Oil Corporation
3. Address of Operator
P. O. Drawer 730, Roswell, NM 88202

9. Well No.
3
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM West
THE LINE OF SEC. 19 TWP. 11N RGE. 22E

11. County
Guadalupe

15. Date Spudded	16. Date Casing Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (DP, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-7-84	6-13-85	1-15-86	4904' C.L.	4904'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Completions, How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
5411'	3215'		1061-5411	0-1060

24. Producing Interval(s), or this completion - Top, bottom, Name	25. Was Directional Survey Made
None	Yes
26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-LDT-DLL-MSFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40	730'	12"	250 sx	-
7"	23	1010'	8"	set	1010
8-5/8"	24	1405	9-7/8"	100 sx	-
4-1/2"	10.5	3215	7-7/8"	410 sx	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	SIZE	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2616 - 2622	.40	12 holes	2612 - 2658	1200 gals 7-1/2% Clay Master
2650 - 2658	.40	6 holes	2692 - 2715	1500 gals 7-1/2% Clay Master
2692 - 2715	.40	10 holes	3008 - 3012	1000 gals 7-1/2% HCL
3008 - 3012	.40	10 holes		
CIBP's at 2680 and 2900				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By						

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Paul Regisale</u> TITLE <u>Operations Manager</u> DATE <u>1-24-86</u>

[illegible]

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Ryeland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Estrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Cimble _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 275' to 295' feet. 50' from surface

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
342	688	346	Bernal				
688	928	240	San Andres				
928	1418	490	Glorieta				
1418	2228	810	Yeso				
2228	2725	497	Abo				
2725	3641	916	Wolfcamp				
3641	5010	1369	Penn				
5010	5050	40	Miss				
5050			Granite Wash				