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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
McClellan Oil Corporation

3. Address of Operator
P.O. Drawer 730, Roswell, NM 88202

4. Location of Well
UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 11-N RANGE 22-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Burner Fee

9. Well No.
3

10. Field and Pool, or Wildcat
Wildcat

12. County
Guadalupe

15. Elevation (Show whether DF, RT, GR, etc.)
4904' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/85: Drilling to TD at 5411' with 7-7/8" bit. Ran Dresser Atlas Gamma Ray-Neutron Log to correlate zones. Circulate hole for logs.

6/14/85: Logged with Schlumberger CNL-LDT-DLL-MSFL.

6/15/85: Circulated hole for DST's.

6/16/85: Ran DST #1.

6/17/85: Ran DST #2. & #3.

6/18/85: Ran DST #4 & #5 & #6.

6/19/85: Ran D.P. in hole to 5410'. Set a 25 sx plug at TD. Layed down D.P. Ran 77 joints of 4-1/2" casing with formation packer shoe to 3215'. Set shoe (holding). Cemented using Halliburton with 410 sx Class "C" with 2% CaCl, 2/10 of 1% CFR-2, 2/10 of 1% Hallad 4. Plug down at 6:30 pm. Released rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mitch Lee TITLE Production Engineer DATE 6/20/85

APPROVED BY _____ TITLE INSUR DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY: