

10	3/4	163	25	Haliburton
5	1/2	1256	50 sacks	Haliburton

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2	Dovell shape		15 shot		1252-48	1268

TOOLS USED

Rotary tools were used from 0 feet to 1285 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Top	190	190	Clay, sand and shale
190	300	300	Sand, shale, broken
300	325	325	Red shale, anhydrite
325	335	335	Chalky, anhydrite and dolomite
335	725	725	Red shale, anhydrite and gray sand
725	845	845	Shale, whitehorse, anhydrite and lime
845	980	980	Dolomite, anhydrite, hard lime, red shale
980	1017	1017	Dolomite, anhydrite, shale
1017	1043	1043	Anhydrite, dolomite, dark shale
1043	1082	1082	Anhydrite, dark dolomite
1082	1107	1107	Shale, dolomite and some sand
1107	1160	1160	Dolomite, sand
1160	1230	1230	Dolomite and some sand
1230	1285	1285	Dolomite and shale