

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Energy Oil Corporation Address Box 2039 Tulsa, Oklahoma
 Lessor or Tract New Mexico Federal Field Efficient State New Mexico
 Well No. 1 Sec. 3 T3 N. R13 E. Meridian S.11.2.1. County Grady
 Location 630 ft. [N. of S. Line and 600 ft. [E. of N. Line of Sec. 3 - S.11:13 E Elevation 2918 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. Yeata

Date February 22, 1955 Title Group Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling December 31, 1954 Finished drilling February 14, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1. from _____ to _____ No. 4. from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	30		Arnco	206'	Tex. Pat.	None			Surface casing
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	Hessville	200	Halliburton	9.2 H.L.G.	Cement Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 1053 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19.....	Put to producing 19.....
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The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

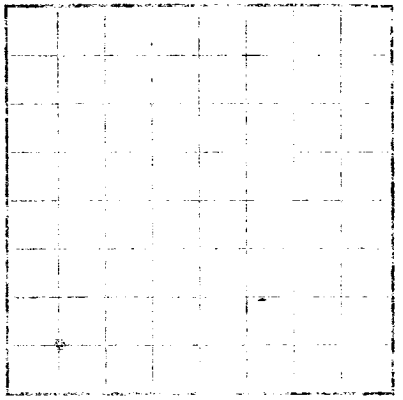
William J. Exploration	Driller		Driller
Company of Delaware	Driller		Driller
El Paso, Texas			

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	250'	250	Sand
250'	300'	110	Red Shale
300'	400'	100	Red Shale and Red sand
			<u>TOP SAND AND SH.</u> 400'
400'	500'	120	Dolomite and Gr. Shale
500'	720'	140	Anhydrite
			<u>TOP Gypsiferous</u> 720'
720'	1200'	540	Sand
1200'	1350'	590	Red Shale
1350'	2030'	180	Sand and Dolomite
			<u>TOP</u> 2005'
2030'	3210'	1180	Red Shale, Sand and Granite Wash
3210'	4110'	900	Lime
			<u>TOP</u> 3315'
4110'	4055'	543	Granite Wash
			<u>TOP</u> 4135' - 64.8113 4135'

U.S. LABOR OFFICE
 FEDERAL BUREAU OF INVESTIGATION
 U.S. DEPARTMENT OF JUSTICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

The information is received from a confidential source who has provided reliable information in the past. The information is being provided to you for your information only. It is not to be used for any other purpose. The information is being provided to you for your information only. It is not to be used for any other purpose.

Contracted to this _____ 19____
Pushed drilling _____ 19____
The quantity on this page is for the condition of the well at above date.

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MEMORANDUM FOR THE RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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