

NEW MEXICO OIL CONSERVATION COMMISSION

New Mexico

New Mexico

1955 SEP 14 AM 10:12

All 0:19

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

LOCA	AREA 640 ACF	res Rectly							
Sunray	y Mid-Gon	tinent Cil	Company		R. F.	adila (Leas	e)		***************************************
ii.	ildcat			Pool,	Guad	alupe		•••••••••	County.
ell is	L980	feet from	est	line and	1660	feet f	rom	Sout h	line
		•		and Gas Lease No.					
rilling Con	nmenced	8-6-		., 19. 5 5 Drilling	g was Completed	9	-10 -		, 19.55
ame of Dri	illing Contrac	tor). K. Drilli	ing Company				•••••	***************************************
idress			idland, Tex	cas		••••••			••••••••
		at Top of Tubin		5353! /GR	The in:	formation give	en is to b	oe kept confi	dential until
			•	OIL SANDS OR Z	ONES				
). 1, from		te)	No. 4	, from		to	••••••	
. 2, from	••••	to)	No. 5	, from		to	••••••	
o. 3, from		tc)	No. 6	, from		to	•	•••••
			IMPO	ORTANT WATER	SANDS				
clude data	on rate of w	ater inflow and	elevation to whic	h water rose in hole	: .				
o. 1, from			to			feet			
o. 2, from		•••••	to	•		feet			***************************************
o. 3, from			to			feet			*****
o. 4, from			to			feet			
				CASING RECO	RD				·
SIZE	WEIGH PER FO			r KIND OF	CUT AND PULLED FROM	PERFORA	PERFORATIONS PURPOSE		Pose
3 3/8	36	New	2181	Tex. Fatt		<u>.</u>		Sur fac	e casing
5/8	24	N_W	1176'	Baker					diate cas
			MUDDIN	G AND CEMENT	ING PECOPIN				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED	
71	13 3/8	21.51	200	Pump and Fl	ug Nat	Native			
0 3/4	8 5/8	1160!	100	Pump and Pl		Native			
							-		
			RECORD OF	PRODUCTION A	IND STIMULA	TION			
		(Ranned 4	,	No. of Qts. or Gal			ot.)		
Dry ho	le Dril	•	-	eir. 640! to			.o.,		
	.*.*******					<u>adourigati kulkulumuu aanuu aan</u>			
•••••••	•••••••		/	***************************************			••••••	***************************************	
	•••••••••			•••••••					
						••••••		***************************************	
esult of Pr	oduction Stim	ulation	***************************************	***************			•••••••	•••••	
·-···	***************************************		**********************	***************************************	*************			•••••	
		***************************************			Sandy and	Depth Cle	aned Ou	ı t	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•					_			feet to	
Cable to	oois wer	e usea rrom				IG POIII		1eet to	Icet.
					DUCTION				
Put to	Producir	ng		, 19	•••••				
OIL W	ELL:	The product	ion during the first 2	24 hours was	••••••••••	bar	rels of liqu	uid of which	% was
		was oil;	% 1	was emulsion;	•••••	.% water	; and	% wa	s sediment. A.P.I.
		Gravity							
GAS W	T.I.	The product	on during the first 2	24 hours was		M.C.F. nl:			- barrels of
0.10 "		_	_			ii			
			carbon. Shut in Pres						
Length	of Tim	e Shut in							
PL	EASE	INDICATE :			DNFORMAN	CE WITH	I GEOGR	APHICAL SECTION	
			Southeastern N				m	Northwestern No	
	-				······································			Ojo Alamo Kirtland-Fruitland	
	-						•	Farmington	
	tes			T. Simpson				Pictured Cliffs	
Т. 7 І	livers			T. McKee		•••••	т.	Menefee	
				_				Point Lookout	
								Mancos Dakota	
				T				Morrison	
				т				Penn	
	• •	-)	т			т.	***************************************	
			5					•	
)						
		nb ri an	3632		ION RECO		I.		•••••••••••••••••••••••••••••••••••••••
		Thickne		****			Thickness		
From	T	o in Feet	For	rmation	From	То	in Feet	Forma	ation .
0	494	4 9 4	Sand and and						
494 340	840 1310	346 0 470	Lime and And	hydrite					
1310	194		Sand and Sha	ale					
1945	3170		Red Shale	_					
3170 30 3 2	3632 3800		Lime and Sha Basement Roo						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a c	omplete and correct record of the well and all work done on it so far
as can be determined from available records.	•
•••	September 14, 1955
Company or Operator Sunray Hid Cont in at 2011 Company	(Date)
Company or Operator Sunray and Continent Oil Company	Variess 1777 1777 1777 1777 1777 1777 1777 1
Name Jarry Jarry	Position or Title. Hobbs. Area. Superint endent